

THE ELECTRICAL INDUSTRIES

INTRODUCTION AND GENERAL EXPLANATIONS

Scope of the census.—The census of electrical industries, which has been taken quinquennially since 1902, covers four distinct industries, namely: (1) Central electric light and power stations; (2) electric railways; (3) telephones; and (4) telegraphs. In addition, the electric-railway report gives statistics for motor-bus lines operated by electric-railway companies directly and through subsidiary or affiliated companies, and as successors to electric-railway operations. This report presents a summary for the four electrical industries listed, and detailed statistics for central electric light and power stations. The reports for the other three industries are published separately, with a section on motor-bus lines in the electric-railway report.

Capitalization.—The capitalization figures for the electric railway, telephone, and telegraph industries, represent the book value (in most cases, the par value) of capital stock, funded debt, and real-estate mortgages, except that mortgages were not included for 1902. However, for light and power stations the value of plant and equipment, not capitalization, was shown in all years prior to 1932 when the schedule called for "fixed capital." Doubtless, the data for fixed capital for 1932 are, in most cases, the value of plant and equipment.

Light and power departments operated by electric railways.—The light and power industry comprises both commercial and municipal central electric stations, including light and power plants operated by electric-railway companies. At earlier censuses it was impossible, in some cases, to obtain separate and detailed returns for the light and power departments of electric railways (except in regard to income), and their energy output, capitalization, revenues, expenses, etc., were, therefore, credited in those reports entirely to electric railways, thus, to a certain extent, inflating the figures for that industry, and deflating them for the electric light and power industry. However, the revenues of these light and power departments were tabulated separately. (See footnote 13, table 1 of this report.) At the census for 1922, data for the light departments of 124 railways were included in the electric-railway report. However, for 1927 and 1932, it was possible to obtain separate data for the light and power departments of all electric-railway companies, except 17 for 1927 and 3 for 1932. These companies were unable to separate their light and power data from their railway operations, but these companies were relatively unimportant. Light and power departments making separate returns have been rated, for the purposes of this report, as independent light and power establishments.

Operating and lessor electric-railway companies.—The electric-railway industry embraces both operating and nonoperating, or lessor, companies. The lessor companies did not report the numbers and the compensation of employees, so that the statistics in regard to employees and salaries and wages refer to operating companies only. The employees of the lessor companies (who are principally of the salaried class) are, however, relatively few in number. All organization and maintenance expenses of the lessor companies are included under "Expenses." The duplication in income and expenses arising from the payment, by operating companies to lessor companies, of rentals for leased roads, reported as expenses by operating companies and as income by lessor companies, has been eliminated.

GENERAL SUMMARY

Developments since 1902.—The 30-year period from 1902 to 1932 was one of remarkable growth in the group of electrical industries as a whole and in each individual industry, except electric railways which showed increases in practically all items up to the year 1922, but showed decreases in the subsequent census periods. The value of all plants and equipment was more than 6 times as large in

1932 as in 1902, or an increase of 559.1 percent; income, nearly 9 times, or an increase of 750.1 percent; net income, more than 6 times, or an increase of 505.6 percent; number of employees, about 3 times, or an increase of 193.4 percent; and salaries and wages 7 times, or an increase of 606.3 percent.

The electric light and power industry shows the greatest development in this period. Value of plant and equipment increased 2,409.1 percent; income, 2,417.2 percent; salaries and wages, 1,468.7 percent; and number of employees, 706.5 percent. In most respects, but not in the number of employees or in salaries and wages, it has become the largest industry of the electrical group. Telephones rank next in rate of growth, showing increases of 1,105.1 percent in income, 1,116.3 percent in value of plant and equipment, 307.3 percent in number of employees, and 1,145.3 percent in salaries and wages. This industry leads the group in respect to number of employees and salaries and wages paid.

Electric railways are third in number of employees, salaries and wages, and value of plant and equipment. These items ranked second in 1927, but show a general decrease in the 1927-32 period. In rate of increase, this industry is now in fourth place. In the 30-year period, it shows an increase of 29.4 percent in employees, 219.5 percent in salaries and wages, 84.9 percent in value of plant and equipment, and 149.9 percent in income. The "net income" shows a deficit of \$9,456,534 for the year 1932. The telegraph industry (not including railway telegraphs) ranks fourth in magnitude as measured by number of employees, annual income, and value of plant and equipment.

Decreases in numbers of companies, establishments, or systems (table 1).—All of the electrical industries show decreases in number of companies, establishments, or systems in the 30-year period. Data as published for telephones for 1902 are not strictly comparable with later years, since there was no income limit for that year. In the 1927-32 period all electrical industries show decrease in number of establishments.

Rate of increase in number of employees and in salaries and wages (table 1).—The advances in wage scales from census to census are brought out forcibly by the percentages of increase shown in table 1. For every 5-year period and for every industry the rate of increase in salaries and wages was higher or (for electric railways between 1922 and 1927) the rate of decrease was lower, than that in number of employees. The combined rate for all industries for the 30-year period as a whole is more than three times as large for salaries and wages as for number of employees and that relating to the 10-year period is more than 10 times as large for salaries and wages as for number of employees.

Rate of increase in value of plant and equipment and in revenue (table 1).—For the 1927-32 period, the rate of increase in the value of plant and equipment exceeds that of revenue in electric light and power stations, telephones, and telegraphs. Electric railways show a decrease in both items but the telegraph industry in revenue only. The group as a whole shows an increase in the value of plant and equipment.

Rates of increase in income and expenses (table 1).—Until 1922, the rates of increase in expenses, in general, exceeded those of income, the net income having increased, therefore, at a smaller rate than the gross. In the period from 1922 to 1927, a reversal in the electric light and power industry occurred, and the income increased at a greater rate than the expense. This condition was reversed in the 1927-32 period, and the rate of increase for expenses was larger than the revenue. In electric railways, the rate of decrease in revenue was larger than the rate of decrease in expense of the industry. During the 30-year period, revenues increased at greater rate than expenses in the electric light and power industry, while the contrary is true for the electric-railway industry.

Relative importance of industries (table 1).—It will be seen from the "Percent of aggregate" figures that the relative importance of the light and power industry has increased and that of the electric railway has decreased from census to census. Until, and including 1917, the electric railway industry reported more than half the total value of plant and equipment of all electrical industries, and for 1922 it reported a larger value than any other electrical industry. In 1927 and 1932, the electric light and power industry represented more than half of the aggregate.

The income percent of aggregate shows that the electric light and power industry was almost three times as large in 1932 as in 1902, while the electric-railway industry was less than one third as large in the later year as in the earlier one.

Comparison of prime movers in light and power plants and in electric-railway plants (table 2).—During the period 1912-32, the horsepower of prime movers used by central electric light and power establishments increased 537 percent.

On the other hand, the horsepower of electric-railway plants, after reaching its maximum in 1917, fell off slightly between that year and 1922, while in the 20-year period from 1912 to 1932, it decreased 58.2 percent. This decrease is due in part to the competition of the automobile and the public-utility motor bus, and the increasing tendency to centralize electric-power production in plants operated by electric light and power companies, which can often supply energy to electric railways at a cheaper rate than railways can generate it.

Comparison of generator capacity and generated output in electric light and power plants and in electric-railway plants (table 3).—Generators (rated kilowatt capacity) in light and power establishments increased 141.9 percent in the 1922-32 period, while the generator capacity of railways decreased 62.1 percent in this period. The amount of current generated (kilowatt-hours) increased 97.7 percent in electric light and power establishments in the 10-year period, while the generated output reported by electric railways decreased 62.4 percent. In this period, the generator capacity of electric light and power establishments showed 44.2 percent greater increase than the increase in percent of energy generated.

CENSUS OF ELECTRICAL INDUSTRIES: 1932

TABLE I.—SUMMARY, BY INDUSTRIES: 1902 TO 1932

ITEM AND CENSUS YEAR	CENTRAL ELECTRIC LIGHT AND POWER ESTABLISHMENTS			PERCENT OF TOTAL					
	Total	Commercial		Municipal	Electric rail-ways ¹	Telephones ²	Telegraphs ³ (land and ocean)	Elec- tric light and power	Tele- phones graphs
		Total	Commercial						
Number of companies, establish- ments, or systems									
1902	6,076	3,420	1,627	1,802	706	918	23	13.9	18.1
1903	6,091	4,395	2,137	2,188	963	1,308	25	64.8	0.4
1907	8,938	6,345	3,774	2,581	1,200	1,323	25	14.4	0.3
1922	10,070	6,542	4,224	2,318	1,307	2,200	27	64.9	14.8
1927	10,070	5,221	3,659	1,362	1,260	1,916	27	62.0	21.8
1932	8,424	4,714	3,462	1,252	1,236	1,636	26	61.9	0.3
1907	7,612	3,620	2,805	815	987	4,151	25	16.2	21.6
1902	8,788	3,620	2,805	815	987	4,151	25	11.2	47.3
Percent increase or decrease (—).....									
1902-32	-42.1	-42.3	-42.0	121.1	-28.5	-77.9	-8.0		
1902-32	-24.1	-24.1	-23.9	-16.0	-26.7	-32.9	-8.0		
1922-27	-24.8	-31.8	-43.4	-14.8	-10.8	3.4			
1917-22	-11.0	-11.0	-10.7	-11.3	-8.2	-39.9	-7.4		
1912-17	10.6	25.3	15.4	48.4	3.7	14.8			
1907-12	10.7	10.8	5.7	24.8	1.9	17.1			
1902-07	-13.3	30.2	23.4	53.6	25.2	-60.6	4.0		
Employees.....									
1932	814,224	244,573	225,557	10,016	182,165	320,763	4,66,723	30.0	22.4
1927	656,372	251,020	234,747	16,273	216,115	436,739	4,81,498	26.3	37.4
1922	810,250	150,702	135,105	14,657	300,323	260,333	4,68,632	18.6	35.8
1917	700,880	105,641	94,079	10,862	294,826	244,490	4,64,723	14.9	41.5
1912	682,452	79,335	71,395	7,940	282,461	183,361	4,37,295	13.6	48.5
1907	428,765	47,632	42,066	5,506	221,129	131,670	4,28,034	11.1	51.7
1902	277,474	30,326	26,909	3,417	140,769	78,732	4,27,627	10.9	50.7
Percent increase or decrease (—).....									
1902-32	103.4	706.5	738.2	456.5	29.4	307.3	141.5		
1927-32	-14.9	-2.6	-3.9	16.9	-31.8	-10.1	-18.1		
1922-27	18.0	66.5	72.5	11.0	-11.1	22.9			
1917-22	14.2	42.8	43.8	34.9	11.9	18.7			
1912-17	21.8	33.0	32.6	30.8	4.4	6.0			
1907-12	35.8	90.6	69.7	42.2	27.6	33.8			
1902-07	54.5	57.1	56.3	42.9	57.3	67.2	1.5		

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

5

Salaries and wages	\$1,131,139,323	\$223,880,386	\$903,058,030	\$20,822,347	\$281,832,170	\$451,477,844	\$73,948,922	28,6	24,9	39,9	6,5	
1,384,944,391	307,631,756	194,145,121	18,284,534	4,411,951,158	475,840,320	90,520,357	20,5	31,9	34,4	7,2		
1,075,241,538	212,492,655	95,241,487	8,768,362	445,080,735	341,537,822	76,101,926	19,7	24,6	31,7	7,1		
575,901,417	55,658,415	61,161,941	5,507,426	267,240,382	100,655,426	43,764,204	16,5	46,5	46,4	26,5		
338,058,415	260,229,021	35,420,324	3,485,015	200,890,930	96,040,541	24,994,204	16,0	52,4	52,4	6,5		
1907	20,646,692	18,766,070	1,871,722	150,001,000	65,000,349	17,508,249	13,2	56,1	24,1	6,6		
1,163,	1,152,151			36,255,621	15,039,673	12,9	55,1	22,6	9,4			
Percent increase or decrease (-)	1,025,-52	608,3	1,514,8	210,5	1,145,3	301,7						
		-11,9	-17,6	-36,2	-5,1	-25,7						
1927-32	-18,7	73,1	89,4	-0,8	30,3	30,7						
1922-27	88,8	123,0	124,5	108,5	101,3	74,0						
1917-22	86,8	55,7	55,4	66,8	76,6	75,3						
1912-17	50,3	55,7	55,4	59,3	33,0							
1907-12	42,3	72,7	74,3	57,9	47,7	40,2						
1902-07	68,1	71,6	70,2	85,4	79,3	18,4						
Plant and equipment	1,173,034,041	\$112,184,376,952	\$112,184,307,425	\$1,539,569,527	\$1,734,705,708	\$506,445,426	57,1	19,2	21,4	2,3		
1927-32	10,490,102,107	10,9,287,488,356	8,880,291,499	417,106,857	9,4,236,743,055	3,475,201,956	126,688,742	33,1	24,6	19,9	2,4	
1922-27	12,368,245,858	4,465,102,051,691	4,229,356,023	235,659,688	5,5,446,794,220	1,129,622,238	326,661,860	12,0	19,0	17,2	2,4	
1917-22	10,271,886,533	9,060,392,141	2,033,016,941	127,120,220	9,5,532,223,818	1,435,912,142	328,538,432	20,8	53,9	14,0	2,4	
1912-17	8,193,823,625	2,175,678,266	77,065,144	9,4,714,635,386	1,081,433,227	222,046,746	26,6	57,5	15,2	2,7		
1907-12	5,908,265,490	1,056,623,622	1,054,034,122	42,878,447	8,20,417,008	210,045,956	65,0	13,9	13,9	2,7		
1902-07	3,363,880,262	504,740,352	1,054,133,175	2,308,282,099	388,278,232	161,679,576	15,0	68,6	11,6	4,8		
Percent increase or decrease (-)	1,025,-52	659,1	2,408,1	2,411,8	2,350,3	84,9	1,116,3	213,2				
						-0,7	36,2	18,7				
1927-32	26,7	30,5	20,3	77,0	-21,1	63,2	30,6					
1922-27	41,5	108,2	110,0	55,0	48,3	34,2						
1917-22	20,4	45,9	44,2	66,3	32,8	9,6						
1912-17	26,4	40,7	39,8	79,7	31,8	5,7						
1907-12	38,7	98,3	99,3	70,7	24,8							
1902-07	75,6	117,3	118,4	94,7	63,7	110,8	20,9					
Percent increase or decrease (-)	1,025,-52	659,1	2,408,1	2,411,8	2,350,3	84,9	1,116,3	213,2				
						-0,7	36,2	18,7				
1927-32	26,7	30,5	20,3	77,0	-21,1	63,2	30,6					
1922-27	41,5	108,2	110,0	55,0	48,3	34,2						
1917-22	20,4	40,7	39,8	79,7	31,8	5,7						
1912-17	26,4	40,7	39,8	79,7	31,8	5,7						
1907-12	38,7	98,3	99,3	70,7	31,8	5,7						
1902-07	75,6	117,3	118,4	94,7	63,7	110,8	20,9					
Income	\$2,044,280,333	\$2,157,295,489	\$2,030,997,052	\$1,326,298,437	\$626,072,251	\$114,046,326,897	\$4,7	15,9	26,5			
1927-32	11,1,993,604,324	1,841,227,456	1,22,929,829	984,909,711	14,904,911,752	182,997,698	44,7	24,3	44,5			
1922-27	4,108,435,465	1,072,110,883	85,455,273	1,049,800,888	655,823,988	131,885,086	36,6	35,8	22,4			
1917-22	2,930,602,535	1,072,110,883	488,631,021	40,200,219	730,561,800	103,703,223	30,3	42,0	21,4			
1912-17	1,739,604,159	1,302,273,988	1,207,321,573	17,281,988	586,319,363	64,762,843	25,0	48,6	54,4			
1907-12	1,207,321,573	1,175,642,338	161,630,339	14,011,998	430,156,470	51,533,868	21,1	51,6	21,1			
1902-07	833,133,222	85,700,605	78,735,500	6,965,105	250,526,642	86,825,536	40,930,038	18,5	54,0	18,7		
Percent increase or decrease (-)	1,025,-52	750,1	2,417,2	2,470,5	1,713,3	1,105,1	180,1					
		-4,0	9,9	10,3	3,2	5,0	-37,3					
1927-32	40,2	86,6	102,5	108,2	43,3	51,8						
1922-27	68,5	103,5	102,8	112,2	43,7	76,3						
1917-22	44,1	74,3	74,4	73,4	24,6	46,7						
1912-17	44,9	72,1	72,6	72,6	36,6	44,5						
1907-12	44,9	72,1	72,6	72,6	36,6	44,5						
1902-07	104,9	104,9	104,9	104,9	105,3	105,3						

For footnotes, see p. 7.

CENSUS OF ELECTRICAL INDUSTRIES: 1932

TABLE I.—SUMMARY, BY INDUSTRIES: 1902 TO 1932—Continued

ITEM AND CENSUS YEAR	Total	CENTRAL ELECTRIC LIGHT AND POWER ESTABLISHMENTS			PERCENT OF TOTAL		
		Commercial		Municipal	Electric rail-ways ¹	Telephones ²	Telegraphs ³
		Total	Commercial				
Expenses.....	\$2,301,884,829	\$1,660,346,044	\$1,477,139,468	\$80,216,546	\$835,528,785	\$161,153,244	71.1
1902.....	2,371,759,710	1,318,235,150	1,111,318	14,150	894,931,310	127,980,015	34.1
1922.....	5,628,370,338	3,926,091	3,722,496,943	97,564,647	560,159,945	88,7	22.2
1917.....	1,480,337,159	426,568,307	911,440,912	94,734,633	313,103,960	97,1	5.1
1912.....	984,260,352	385,127,307	565,117,165	498,736,478	91,871,159	28,8	21.2
1907.....	671,975,758	134,196,911	521,660,112	10,326,478	83,375,962	23.6	6.2
1902.....	367,362,869	68,081,375	125,880,291	361,309,019	134,525,215	20.0	5.0
Percent increase or decrease (-).....	499.4	2,260.7	2,250.8	1,900.7	212.8	-----	-----
1927-32.....	-7.2	18.8	12.1	(a)	(b)	(c)	(d)
1922-27.....	-6.0	63.4	60.3	(a)	-8.3	24.3	39.3
1917-22.....	-70.5	101.6	100.6	113.5	50.4	54.6	57.4
1912-17.....	48.9	81.8	81.5	85.9	30.1	50.6	30.4
1907-12.....	48.0	74.8	75.7	64.0	38.0	50.6	30.4
1902-07.....	82.9	97.1	97.2	96.7	77.9	106.4	35.3
Net income.....	566,214,870	16,676,671,464	16,538,616,057	16,37,055,347	17,9,456,584	(e)	(f)
1927.....	600,200,874	16,505,757,025	16,505,757,025	16,505,757,025	16,505,757,025	23,844,454	23.7
1922.....	407,232,227	212,464,732	194,188,030	18,306,762	74,206,021	52.2	18.2
1917.....	256,327,000	100,325,933	91,660,226	8,815,307	81,770,058	38.7	31.5
1912.....	215,001,221	67,606,121	61,394,297	6,301,224	87,854,884	6,383,891	22.9
1907.....	161,102,464	41,445,427	37,750,048	3,695,379	68,737,551	41,225,231	41.1
1902.....	96,619,022	17,619,230	15,800,112	1,719,118	47,357,933	21,600,765	47.7
Percent increase or decrease (-).....	486.0	3,167.3	3,287.5	2,055.5	(g)	18.2	20.6
1927-32.....	-5.7	13.8	6.5	(h)	(i)	-0.3	10.3
1922-27.....	(i)	111.8	112.2	107.6	(j)	62.7	38.8
1917-22.....	57.0	21.7	42.8	49.0	(k)	16.7	17.3
1912-17.....	32.2	63.3	62.6	70.5	(l)	24.5	34.2
1907-12.....	66.8	135.2	137.4	115.0	(m)	45.3	-2.8

¹ Figures for 1922 and 1927 not strictly comparable with those for other years due to inclusion for these years and the exclusion for other years of a small amount of data for motor-bus lines operated directly by electric railways.

² Excludes systems reporting annual incomes of less than \$10,000 for 1932, 1927, and 1922 and those reporting less than \$5,000 for 1917, 1912, and 1907, but includes for 1902 some systems reporting incomes less than \$5,000. The total numbers of systems and lines reported at the several censuses were as follows: 1932, 45,325; 1927, 60,145; 1922, 57,253; 1917, 53,254; 1912, 32,233; 1907, 22,971; 1902, 9,136.

³ Includes Commercial Cable Co. of Cuba for 1927, 1922, 1917, 1912, and 1907; not reported for 1902. Does not include railway telegraph or wireless systems.

⁴ Includes messengers.

⁵ Exclusive of 7,516 messengers.

⁶ Not called for on schedule.

⁷ For 1912, the compensation of telegraph messengers is not included in "Salaries and wages", but is included in total expenses.

⁸ Reported as "Fixed capital" for electric light and power establishments for 1932.

⁹ Capitalization. Includes cash investments reported for unincorporated companies, and by roads and systems owned by municipalities or by individuals.

¹⁰ Includes \$302,057,270, value of plant and equipment owned by companies engaged in the operation of electric light and power plants and of other public utilities, not distributed among the several utilities.

¹¹ Includes electric service and miscellaneous electric revenues, net income from utilities other than electric, and nonoperating income. Does not include amount of rents credited to income. In addition, income amounting to \$10,221,614 for 1932 and \$15,477,628 for 1927 was received from sale of current to other public-service corporations and to private establishments and individuals by electric-railway companies.

¹² Operating revenues only.

¹³ Includes estimated value of free service. In addition, income from sale of current to other public-service corporations and to private establishments and individuals was reported by electric-railway companies as follows: For 1922, \$94,078,216; for 1917, \$59,626,955; for 1912, \$36,500,080; for 1907, \$20,083,302; for 1902, \$7,703,574.

¹⁴ Operating expenses, interest, and other deductions from gross income. Does not include amount of rent payments for lease of plants, equipment, etc., nor appropriations from surplus for retirement reserves.

¹⁵ Because of the inclusion of certain data on expenses in the figures for 1922 and earlier years and the omission of such data for 1927, it is impossible to calculate percentages for 1927 comparable with those for earlier years, for expenses and net income. Moreover, the comparability of the percentages for income is affected slightly by the inclusion of data for income other than operating income in the figures for 1922 and earlier years and the exclusion of such data from the 1927 figures for municipal light and power plants and for telephone companies.

¹⁶ In order to have data for 1932 and 1927 comparable with earlier years, the following deductions should be made: For 1932, excess of rents received, \$10,261,886 and retirement appropriations from surpluses, \$27,801,362; for 1927, the amount of \$34,801,650 comprising excess of rents paid over rents received, amortization of franchises, and appropriations from surpluses for depreciation or retirement reserves.

¹⁷ Figures in italics indicate deficit. Percent of decrease not computed for the 1902-32 or the 1927-32 periods.

TABLE 2.—PRIME MOVERS—NUMBER AND HORSEPOWER, BY TYPE, FOR CENTRAL ELECTRIC LIGHT AND POWER ESTABLISHMENTS AND FOR ELECTRIC RAILWAYS: 1912 TO 1932

CLASS OF ESTABLISHMENT AND CENSUS YEAR	TOTAL				STEAM				INTERNAL-COMBUSTION ENGINES				HYDROTURBINES			
	Total				Turbines		Engines									
	Horse-power	Number	Horse-power	Number	Horse-power	Number	Horse-power	Number	Horse-power	Number	Horse-power	Number	Horse-power	Number	Horse-power	Number
Total.....	11,420	40,497	357	4,320	35,050	479	2,915	34,148	581	1,405	901	508	3,364	884	801	3,796
1922.....	12,452	37,735	340	5,487	27,288	923	3,068	26,884	761	1,415	662	188	3,188	555	488	3,767
1922-27.....	14,922	33,970	106	7,704	17,408	880	2,868	15,210	567	4,826	2,198	323	335	490	340	3,743
1917.....	16,905	17,186	347	9,228	11,092	191	9,076	9,076	101	6,065	2,022	930	2,087	236	700	3,690
1912.....	14,591	11,191	429	10,105	8,115	666	1,486	4,317	196	8,039	3,988	470	1,104	133	225	3,322
Light and power establishments.....	11,185	47,906	962	4,124	33,465	634	2,822	32,904	168	1,289	640	476	3,298	881	301	3,706
1922.....	12,180	35,710	128	5,131	25,317	677	2,864	24,323	304	2,267	994	473	3,177	548	288	3,722
1922-27.....	13,242	19,850	380	6,505	13,725	847	2,330	12,354	531	4,175	1,371	206	3,256	302	193	3,481
1917.....	13,705	12,936	755	7,487	8,449	976	1,659	6,747	389	5,788	1,701	677	2,934	210	400	3,374
1912.....	11,902	7,536	944	7,847	4,949	778	1,034	3,054	396	6,813	1,885	382	1,116	111	135	2,139
Electric railways.....	1235	1,630	305	199	1,406	845	93	1,244	423	106	252	422	6	3,500	30	30,075
1922.....	422	2,026	521	306	1,982	346	144	1,861	457	222	420	889	11	7,700	45	35,778
1922-27.....	1,508	4,116	306	1,190	3,683	133	2,858	3,606	661	827	1,027	177	47	22	495	262
1917.....	2,110	4,290	192	1,741	3,543	915	564	2,322	632	1,177	1,221	223	53	26	294	316
1912.....	2,080	3,601	355	2,258	3,165	888	462	1,462	860	1,730	1,703	688	48	24	190	383
Total.....	-21.7	342.3	-57.2	331.9	94.9	636.0	-83.7	-74.9	183.8	554.3	14.3	301.2				
1922-27.....	-8.3	31.2	-21.4	28.4	-3.1	31.9	-43.6	-36.3	56.1	0.8	37.3					
1917-22.....	-7.3	67.4	-28.0	56.8	4.9	70.2	-48.5	-35.0	65.7	0.6	58.7					
1912-17.....	9.0	33.1	-16.5	45.2	26.7	67.7	-30.6	-24.8	10.6	40.5	1.4	26.9				
Light and power establishments.....	-6.0	537.0	-47.5	577.9	172.9	977.3	-80.9	-65.7	165.5	693.7	28.1	448.0				
1922-27.....	-7.0	38.3	-10.7	32.5	-1.5	35.3	-42.7	-34.7	60.7	60.7	1.2	37.5				
1917-22.....	-9.2	70.9	-21.1	84.5	22.9	96.9	-45.7	-27.5	81.1	6.9	69.1					
1912-17.....	-4.0	65.4	-13.1	62.5	37.7	83.1	-27.9	-11.0	44.0	3.2	36.1					
Electric railways.....	-16.9	71.8	-4.0	70.7	64.3	120.9	-15.0	-10.2	162.9	89.5	14.8	73.2				
1912-32.....	-91.3	-58.2	-91.2	-52.7	-73.9	-14.9	-94.1	-85.2	(1)	-85.5	-92.2	-93.6				
1922-32.....	-44.3	-24.5	-45.6	-24.5	-35.4	-20.3	-52.3	-40.0	(1)	-54.5	(1)	-60.0				
1917-22.....	-28.5	-50.8	-69.5	-46.5	-73.2	-45.3	-66.4	-49.1	(1)	-76.3	-82.8	-91.1				
1912-17.....	-21.5	-1.9	-31.1	3.9	-4.6	23.0	-43.8	-32.3	(1)	-14.8	-17.1	-35.7				

¹ Percent not computed where base is less than 100.

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

9

TABLE 3.—GENERATORS, KILOWATT CAPACITY, AND CURRENT GENERATED-KILOWATT-HOURS, ELECTRIC LIGHT AND POWER ESTABLISHMENTS AND ELECTRIC RAILWAYS, BY GEOGRAPHIC DIVISIONS: 1932, 1927, AND 1922

DIVISION AND CENSUS YEAR	GENERATORS (RATED KILOWATT CAPACITY)			CURRENT GENERATED (KILOWATT-HOURS)		
	Total	Electric light and power establishments	Electric railways ¹	Total	Electric light and power establishments	Electric railways
United States... 1932...	35,749,268	34,622,554	1,126,714	82,090,643,065	79,657,406,051	2,433,176,414
	1927...	27,282,209	25,811,305	1,470,904	77,662,241,303	74,886,378,010
	1922...	17,280,272	14,313,438	2,972,834	46,764,987,136	40,291,536,435
New England.....	2,910,487	2,639,387	271,100	5,055,348,605	5,330,233,841	325,114,764
	1927...	2,465,430	2,124,315	341,115	5,228,269,056	4,750,193,632
	1922...	1,789,598	1,456,574	333,024	3,598,451,236	2,969,971,441
Middle Atlantic.....	8,900,585	8,271,328	629,257	22,156,434,490	20,340,794,839	1,815,039,651
	1927...	7,074,356	6,373,454	700,902	21,094,636,133	19,281,644,834
	1922...	4,552,569	3,664,986	887,883	12,459,706,608	10,765,515,044
East North Central....	8,260,178	8,246,758	13,420	18,128,169,595	18,106,043,295	22,126,300
	1927...	6,324,459	6,245,084	79,375	18,386,146,055	18,211,894,585
	1922...	3,903,252	3,308,539	593,713	10,781,058,214	9,368,200,227
West North Central....	2,770,920	2,615,095	155,825	5,545,574,596	5,357,886,362	187,087,734
	1927...	2,183,721	1,950,096	233,625	4,808,765,906	4,549,263,907
	1922...	1,497,851	1,171,496	326,355	3,584,044,522	2,968,756,855
South Atlantic.....	4,312,747	4,290,917	21,830	9,497,938,104	9,458,694,089	39,244,015
	1927...	3,166,074	3,144,010	22,655	8,486,453,712	8,445,216,788
	1922...	1,781,260	1,356,478	424,782	4,826,310,894	3,789,484,356
East South Central....	1,483,604	1,480,254	3,350	2,997,979,160	2,993,770,460	4,208,700
	1927...	1,082,015	1,049,765	32,250	2,832,442,342	2,777,268,044
	1922...	656,063	573,738	82,325	1,545,083,914	1,419,833,684
West South Central....	1,795,743	1,792,286	3,457	4,309,925,366	4,308,490,556	1,444,810
	1927...	1,184,580	1,152,073	32,507	3,346,057,716	3,275,021,117
	1922...	627,851	461,984	165,867	1,493,620,350	1,041,392,651
Mountain.....	1,185,675	1,157,200	28,475	2,384,542,719	2,346,832,279	37,710,440
	1927...	1,009,303	980,828	28,475	3,433,140,636	3,389,551,856
	1922...	706,231	661,376	44,855	2,317,937,714	2,209,444,164
Pacific.....	4,129,329	4,120,329	-----	11,414,720,420	11,414,720,420	-----
	1927...	2,791,671	2,791,671	-----	10,006,323,747	10,006,323,747
	1922...	1,771,297	1,657,267	114,030	6,158,083,625	5,758,928,013
						399,155,612

¹ Includes 19 idle generators of 46,389 kilowatt capacity for 1932; 36 idle generators of 31,075 kilowatt capacity for 1927; 71 idle generators of 67,545 kilowatt capacity for 1922.

CENTRAL ELECTRIC LIGHT AND POWER STATIONS: 1932

GENERAL EXPLANATIONS

Definition of establishment.—The term "establishment" as used in this report, signifies a plant or plants operated under single ownership. It may comprise one or more generating stations, together with distributing equipment; or it may comprise generating equipment only where an establishment sells its entire output to other establishments for distribution; or it may consist of concerns which purchase their entire output and distribute it. The number of establishments reported for 1932 was 3,429. Of this number, 1,788 reported generation of energy, while 1,641 reported distribution only. However, there were 4,339 separate generating stations reported for 1932.

The term "all establishments", as used in this report, indicates that the data given included both commercial and municipal establishments.

Character of establishments canvassed.—The statistics in this report relate to all commercial or municipal public-service plants which were engaged during any portion of the calendar year 1932 in the generation and distribution of electric current to public or private consumers for light, power, and heat; or in the generation of current for sale to other light and power establishments for distribution; or in the distribution of current generated by plants under other ownership. Statistics do not include establishments which consume all current generated, such as mines, factories, hotels, and other enterprises not in the nature of public utilities, nor plants operated by the Federal Government or States, unless the energy is sold commercially. No data are included for energy generated in electric-railway plants, unless a part of the current is sold. However, the data include energy sold by central electric light and power stations to street and interurban railways and electrified steam-railroad divisions.

Classification of establishments.—In this report, the light and power establishments are classified in four ways for the purposes of statistical analyses:

(1) *Commercial and municipal.*—Commercial establishments are operated by corporations, firms, or individuals, while municipal establishments are operated by municipalities. In the census for 1927, two different schedules were used, one for commercial establishments and a simplified one, which conformed more nearly with their less elaborate accounting systems for municipal establishments. However, in the census for 1932, the same schedule was sent to both commercial and municipal establishments. The reader should bear in mind, in making any comparison between commercial and municipal establishments, that these two types of establishments operate on a different basis.

(2) *Purely electric and composite.*—Purely electric establishments are those engaged solely in the generation or in the distribution, or in both the generation and the distribution, of electrical energy. Composite establishments, as defined by the Census Bureau, are those that not only generate or distribute electrical energy, but in addition, carry on other industrial activities in connection with electric service, such as the operation of water works, the manufacture of gas or ice, the operation of electric railways, and the like. In many cases, an establishment of this character keeps only one system of accounts, and as a result, it was impossible to obtain exact data for the light and power business separate from the other operations. Where the nonelectric business was merely incidental to the operation of the light and power plant, the report was accepted, with or without data covering the separate activities, in accordance with the system of accounting employed by the reporting company. Where the nonelectric business was of considerable importance, careful estimates were obtained, if possible, in order that the data might relate only to the operations of the light and power plant; but in a few cases of this kind it was found impracticable to make a satisfactory segregation of the data for the electrical business, and in such cases the returns necessarily covered all the activities of the establishments reporting.

(3) *Generating and purchasing.*—Generating establishments are those which produce all or any part (even though a minor part) of their output in their own generating stations. Purchasing establishments are those which purchased all the current distributed by them during the census year, even though they may have maintained generating equipment not in use. The investment is normally much smaller in proportion to the amount of business done, for the latter class than the former, and the statistics are, in general, much less complex.

(4) *Hydroelectric and other.*—No attempt has been made in this report to make an arbitrary classification of hydroelectric and fuel-burning establishments.

However, in chapter III, in view of the fact that a large part of the industry's water-power development is found in establishments operating both hydroelectric and fuel-burning plants, with widely varying ratios of rated power, statistics are presented in several groupings. These groupings are used in order to make possible a variety of comparisons, both between the groups and with previously-published statistics, and therefore in some instances, they overlap.

State statistics.—Statistics for prime movers, generators, fuel consumption, energy output, and disposal of energy (customers served, current sold, and revenue for electric service) are presented separately by geographic divisions and States. Data for transmission systems are given for geographic divisions only. Due to the fact that the accounting systems of many companies operating in more than one State do not segregate accounts by States, the schedule for 1932 did not require separate State data for certain inquiries, namely, the condensed balance sheet; consolidated income, operating-revenue, and expense statement which included salaries and wages; and number of employees.

Area and period covered.—The census of electric light and power plants covered the 48 States and the District of Columbia, no canvass of the outlying possessions having been made. The statistics compiled from the returns of the census relate, as a rule, to the calendar year 1932. In some cases, however, returns were accepted for the fiscal year, when it did not seem practicable to obtain accurate figures otherwise. Data also have been included for establishments which were in operation during periods of less than 12 months, namely (1) new plants, or successors to old plants which began operations at some time within the calendar year; (2) plants which suspended operations during a part of the year for various reasons; (3) those which passed out of existence within the year; and (4) those which were succeeded by other plants within the year.

Balance-sheet data relate to December 31, 1932 (or to the last day of the business year covered by the report of each establishment). The number of employees was reported as of June 30, 1932.

Earlier censuses.—The census of electric light and power stations has been taken at quinquennial intervals beginning with 1902. Prior to that year, however, two part canvasses of the industry had been made. The first, which was made in connection with the census of manufactures in 1890, covered only the State of New York and the city of St. Louis. At the second, which was made by the Commissioner of Labor in 1898, returns were obtained from 320 of the 460 known municipal plants and 632 of the 2,572 commercial plants then in existence. The schedules used at the seven quinquennial canvasses were similar in general scope, but numerous changes in detail have been made from census to census. The most important revisions appeared in the schedule for 1927, which called for more detailed classification of prime movers, of generators, and transmission lines; a more detailed allocation of the energy output among the various classes of consumers; a classification by source; and the addition of statistics on fuel consumption. Data on substations were omitted. For the 1927 census, 2 schedules were used, 1 for commercial and 1 for municipal. The schedule used for 1932 followed the 1927 commercial schedule quite closely. The generator inquiry excluded many of the detailed data introduced in the 1927 schedule, such as type of current used, whether alternating or direct, and data for frequency groups; the income, operating-revenue, and expense statement was revised to give a more complete breakdown of "Electric activities" and "All other"; the inquiry on transmission lines was revised to include more detailed information as to type, whether overhead (pole line or steel tower) or underground, also to include individual voltage rather than voltage groups.

Light, heat, and power.—Since, in the cases of many customers using current for light, for heat, and power, only one meter is used for measuring the consumption, it is impossible to show a complete distribution of current consumed in these two classes of service. Domestic service, while consisting largely of lighting, also includes the operation of small appliances in which current is used for heat or power.

Commercial service is divided into two classes, "Small light and power (retail)" and "Large light and power (wholesale)." On the whole, lighting predominates in the former, whereas it accounts for but a small percentage of the energy consumed under the latter. Energy sales at wholesale to ultimate consumers are almost invariably made for industrial purposes, such as the operation of mills and factories.

Free service.—In earlier censuses, an estimated value was put on free service rendered by establishments in supplying energy for lighting streets, parks, and public buildings. In the reports for both 1927 and 1932, the amount of energy used for free service was stated, but no value had been assigned to it.

CHAPTER I.—THE INDUSTRY AS A WHOLE

This chapter presents detailed statistics for the industry as a whole, covering data for physical equipment—prime movers, generators and transmission lines; yearly consumption of current; allocation of sales and revenue by customer groups; consolidated balance sheet; and a consolidated income, operating-revenue, and expense statement. The term "All establishments" includes statistics reported by both commercial and municipal establishments. On account of lack of space, it has been necessary to exclude many of the data for the earlier years, confining the summaries to statistics for 1932, 1927, and 1922. Comparative data for earlier years can be found in the final report for 1927.

Summarization of the industry.—The electric light and power industry has increased in magnitude in the 10-year period, 1922–32. This is shown in the increase of mechanization and in the size of both the individual plant and of the generating units. The rated capacity of prime movers, as reported for 1932, is more than twice as great as for 1922. However, the number of units decreased 15.5 percent. The number of establishments shows a decided decrease in the 10-year period, especially those establishments which generated all or a part of their energy (as distinguished from those operating entirely on purchased energy). The group generating all or a part of its energy decreased from 4,389 to 1,788.

Table 4 gives summary statistics for the industry, while table 5 gives data for purely electric and composite establishments, and table 6 presents data by character of ownership.

Establishments classified as purely electric and composite (table 5).—The total revenue for purely electric establishments shows an increase of 38.7 percent in the 10-year period, while revenue for composite establishments shows an increase of 165.1 percent. Revenue from electric service for "purely electric" shows an increase of 38.3 percent in this period, while revenue from other sources shows an increase of 47.9 percent; revenue from electric service as reported by composite establishments shows an increase of 150.4 percent, while revenue from other sources shows an increase of 438.8 percent. Generated output of purely electric establishments increased 44.2 percent in the period from 1922 to 1932, while energy reported as generated by composite establishments increased 164.3 percent.

Commercial establishments classified according to character of ownership (table 6).—The decrease in the number of establishments operating under individual and firm ownership in the 10-year period is an outstanding fact. In 1922, there were 1,021 of these establishments, or more than one-quarter the total number of commercial establishments. Data for 1932 show only 202 such establishments, or a decrease of over 80 percent. The 1,425 corporation-owned establishments were so much greater in average size that they reported over 99.9 percent of the current generated by commercial plants.

Prime movers (table 7).—Steam turbines have become the most important prime movers in regard to horsepower capacity, although outnumbered by both hydroturbines, which come next in horsepower, and by internal-combustion engines, which contribute only 1.8 percent of the total horsepower. The horsepower of steam engines amounted to 1.4 percent of the total horsepower. Of the total rating of steam turbines, over two thirds is in units of 20,000 horsepower and over, while of the total for hydroturbines, about 43.8 percent is found in the group 20,000 horsepower and over. Rated horsepower of all types of prime movers, with the exception of steam engines, has increased in the 5-year period.

Prime movers directly connected.—In earlier censuses, the number of generators exceeded the number of prime movers, due to the practice of driving several generators by belts and shafting from one steam engine or water wheel. However, in later census periods, the practice of direct connection of prime movers to generators was more prevalent, and the number of prime movers reported at a census has been nearly the same as the number of generators (table 9).

Fuel consumption per kilowatt-hour.—The increase in operating efficiency resulting in a greatly increased output of electric energy per pound of fuel consumed, is brought out in table 8. The 1932 statistics show that the average

consumption of coal or its equivalent per kilowatt-hour of current generated was 1.47 pounds, as compared with 1.84 pounds for 1927. Bituminous coal is by far the leading fuel used, representing 76.7 percent of the total equivalent fuel. Natural gas is second, reporting 12.4 percent of the total. However, it is interesting to note that the amount of bituminous coal reported decreased over 27.1 percent in the 5-year period, while natural gas increased 62.3 percent.

Current generated and current obtained from other sources outside the industry (tables 10, 13, and 16).—In addition to the energy generated in electric light and power plants, the industry obtained a certain amount of energy from outside sources, by purchase, so that of the total amount of energy generated (81,543,267,321 kilowatt-hours), 97.7 percent is generated within the industry and 2.3 percent is obtained from other sources. Most of the latter amount is purchased by commercial establishments from manufacturing plants and other sources outside the electric light and power industry. (There were 554,888,576 kilowatt-hours purchased from systems in Canada).

In comparing tables 10 and 13, it is noted that the output given in the latter table amounts to 111,715,765,636 kilowatt-hours, while the total shown in table 10 is 81,543,267,321 kilowatt-hours. This is due to the fact that a very considerable amount of current is purchased from establishments within the industry, in part by plants that have no generating equipment, but purchased all their energy at wholesale for retail distribution to other consumers, and in part by those having generating equipment but finding it expedient from time to time to add to their own production. The amount of energy thus purchased by establishments within the industry has increased greatly between the last two census periods. Economically, it reflects a more efficient utilization of both water and steam power plants—of the former, by transmitting to a distance the energy which could not be utilized in the local market at times of abundant stream flow, and, of the latter, by making full use of the most efficient steam plants within a large area and transmitting energy from them at periods of deficient water power in the territory normally served by hydro plants. Physically it has been made possible by the extensive construction of high-tension transmission lines and the installation of large, economically operated power stations advantageously situated as to fuel supply and water.

The result is that, in addition to more than 79,000,000,000 kilowatt-hours generated within the industry, another 32,000,000,000 kilowatt-hours (table 16) is to be accounted for in arriving at the grand total of which disposal is made, constituted as follows: Sales to ultimate consumer; sales at wholesale to other domestic light and power establishments for resale; energy used by companies themselves for their own operations; energy sent out of State in which generated, not reported as sold; energy exchanged, not reported as sold; free service, and finally, the inevitable transmission, distribution, and conversion losses. This additional 32,000,000,000 kilowatt-hours includes somewhat less than 2,000,000,000 kilowatt-hours representing purchases from manufacturing plants and other sources outside the light and power industry in the United States, and from the public-utility electric systems in Canada. The remainder is duplication, representing purchases for sale within the industry.

Transmission systems (table 17).—Due to the fact that the 1932 schedule called for more detailed information than the schedule of 1927, with individual voltages rather than voltage groups, and type of system, whether overhead (pole line or steel tower), or underground, it is impossible to present comparative data, except the total number of miles of circuit. This amounted to 251,408 miles of circuit reported by commercial establishments for 1932, as compared with 185,449 for 1927, or an increase of 35.6 percent. In addition, municipal establishments reported 571 miles of circuit for 1932.

Reduction in transmission losses (table 4).—The growing concentration of power-producing equipment in large plants, some of them at a distance from centers of consumption, and the increasing interchange of energy between systems made possible by interconnections, reflected in the large total of energy purchased for resale, might be expected to lead to an increase in transmission and distribution losses. However, the contrary is the fact. In 1922, losses in transmission, etc., constituted 14.2 percent of the total amount of energy for disposal; for 1927, 12.9 percent; and for 1932, 12.3 percent.

Sales to ultimate consumers (table 11).—The census for 1927 was the first year to show detailed statistics by class of service. In this report, sales are given for farm service (all uses), domestic service, small light and power (retail), large light and power (wholesale), municipal street lighting, street and interurban

railways, electrified-steam railroads, and other service. The 1927 report carried an item "Undistributed by class of service", due to the fact that many companies did not separate their accounts by type of service. The 1932 report made a complete distribution by type of service, although it was necessary, in a few cases, to accept estimates from the reporting company. While no comparative data are published in this report, for 1927 and 1932, the reader should bear in mind that a considerable part of the "undistributed" item as published in the 1927 volume was domestic service and "small light and power."

Energy consumption by class of service (table 11).—While domestic service shows 80.8 percent of the total number of customers, 17.9 percent of total kilowatt-hours sold, and 35.7 percent of the total revenue from electric service; large light and power (wholesale) represents 1.6 percent of the total number of customers, 49.1 percent of the total kilowatt-hours sold, and 26.5 percent of the revenue from electric service; small light and power (retail) represents 14.8 percent of total number of customers, 18.3 percent of total kilowatt-hours sold, and 27 percent of the revenue from electric service.

Sales for resale (table 12).—Of the 22,369,097,291 kilowatt-hours reported as sold for resale, 60.2 percent was sold to other electric companies in the same State, 33.8 percent sold at State line, and the remainder, 6 percent, to municipalities in the same State.

The balance sheet (table 14).—The schedule for 1932 called for a balance sheet as of December 31. The existence of numerous composite establishments, that is, those rendering public-utility service other than sale of electrical energy, makes it difficult to determine accurately the investment in the electric light and power industry.

Of all establishments reporting, 27.2 percent are composite, with an average fixed capital of \$9,260,753, and they reported 63.8 percent of the total revenue from electric service. Electric establishments have an average fixed capital of \$1,618,341 and reported 36.2 percent of total revenue.

In many cases the allocation of the capital to the several kinds of utilities is impracticable, if not impossible. Therefore, the schedule called for separate figures on fixed capital (estimated, if necessary), used for supplying electrical energy, and on the value of that used for other purposes, such as gas, electric railways, etc. In other respects, the balance sheet was made to relate to the company as a whole, covering all of the reporting companies' activities. The average value of total fixed capital is \$433 per kilowatt, while the average for electric light and power plants is \$366. These values are based on the total of 34,622,554 kilowatts of generator capacity reported for commercial and municipal establishments. The aggregate capitalization of commercial establishments is 5.3 percent less than the value of their plant and equipment.

Consolidated income, operating-revenue, and expense statement.—Table 15 gives detailed statistics on income, operating revenue, and expenses for electric light and power and all other utilities, with combined totals. The revenue from the sale of utility service differs from that received from ultimate consumers only (table 42) by the revenue received from other electric light and power establishments for energy purchased for resale. Of the total operating revenues, electric light and power represents 83.2 percent, while other utilities, 16.8 percent. Operating expenses of electric light and power plants amount to \$803,100,258, and include cost of fuel, which represents 14 percent of total; purchased power, 22.3 percent; maintenance expense, 10.9 percent; and salaries and wages, 40.3 percent. The salaries and wages shown are those chargeable to operating expenses. Amounts paid to regular employees who are engaged part of the time in construction work, or maintenance, are not chargeable to labor, but are included in the maintenance expense. Of the total operating revenues for electric light and power establishments, 93.9 percent is reported by commercial establishments and 6.1 percent by municipal. The schedule for 1932 did not require separation of electric light and power data from those of other utilities on the following items—nonoperating income, interest and amortization of debt discount and expense, other deductions from income, and net income. Therefore, the data published include not only electric light and power, but the reporting companies' entire operations.

Energy crossing State lines (table 16).—Of the total amount of energy for disposal (111,715,765,636 kilowatt-hours), 71.3 percent was reported as generated by the industry; 16.6 percent purchased from other electric companies in the same State; 5.7 percent purchased from other electric companies in other States; 0.5 percent imported from Canada; 1.2 percent purchased from other sources (electric railways, manufacturing plants, etc.); and 4.7 percent received from plants of the same system, both in same State and in other States.

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

15

TABLE 4.—SUMMARY FOR ELECTRIC LIGHT AND POWER STATIONS, ALL ESTABLISHMENTS: 1932, 1927, AND 1922

ITEM	1932	1927	1922
Number of reporting establishments, total.....	3,429	4,335	6,355
Generating all or part of current.....	1,768	2,331	4,389
Purchasing all current.....	1,641	2,004	1,966
Number of separate generating stations, total.....	14,339	4,801	5,444
Prime movers:			
Total number.....	11,185	12,030	13,242
Total horsepower.....	47,966,962	35,710,123	19,850,880
Steam turbines:			
Number.....	2,822	2,864	2,330
Horsepower.....	32,004,158	24,323,304	12,354,551
Steam engines:			
Number.....	1,299	2,267	4,175
Horsepower.....	649,476	994,273	1,371,296
Internal-combustion engines:			
Number.....	3,298	3,177	2,256
Horsepower.....	881,301	548,288	302,995
Hydroturbines:			
Number.....	3,766	3,722	3,481
Horsepower.....	13,532,027	9,844,263	5,822,018
Generators, by type of prime mover:			
Total number.....	11,111	11,967	12,701
Total kilowatt capacity (rated).....	34,622,554	25,811,305	14,313,438
Steam turbines:			
Number.....	2,829	2,886	
Kilowatt capacity.....	24,032,842	17,848,124	
Steam engines:			
Number.....	1,291	2,294	9,559
Kilowatt capacity.....	452,582	697,136	9,962,781
Internal-combustion engines:			
Number.....	3,274	3,189	
Kilowatt capacity.....	597,628	416,533	
Hydroturbines:			
Number.....	3,717	3,598	3,142
Kilowatt capacity.....	9,539,502	6,849,512	4,350,657
Output, ¹ kilowatt-hours, total.....	111,715,765,036	96,828,633,719	50,274,212,592
Reported as generated, total.....	79,657,466,651	74,680,378,010	40,291,536,455
By steam.....	45,374,873,980	45,391,190,914	(*)
By internal-combustion.....	715,142,922	577,048,657	(*)
By water.....	33,587,449,749	28,718,138,409	(*)
Reported as received from other sources.....	32,082,298,985	22,142,256,709	9,982,676,15
Number of customers, total.....	23,861,642	21,790,238	12,709,868
Ultimate consumers.....	23,858,411	21,786,317	(*)
Resale.....	3,231	3,921	(*)
Revenue from electric service, total.....	\$1,975,303,955	\$1,802,055,493	\$1,020,439,038
Ultimate consumers.....	\$1,821,105,524	\$1,667,045,571	\$945,428,069
Resale.....	\$154,198,431	\$135,609,922	\$75,010,969
Kilowatt-hours sold, total.....	88,265,073,126	79,011,210,518	41,964,785,034
Ultimate consumers.....	85,895,975,835	83,012,481,088	32,947,716,350
Resale.....	22,389,097,291	18,398,729,430	9,017,068,684
Kilowatt-hours distributed for other purposes (nonrevenue):			
Free service.....	379,421,146	509,287,430	1,174,660,764
Energy used by reporting establishments.....	1,466,474,092	1,860,108,110	
Energy sent out of State in which generated, not reported as sold.....			
Energy exchanged, not reported as sold ²	4,902,049,578	2,072,126,075	(*)
Energy lost in transmission, distribution, conversion, etc.....	2,950,682,249		
Percent loss (based on total output).....	13,692,065,445	12,475,901,586	7,134,766,794
12.3	12.9	14.2	
Employees.....	244,573	251,020	150,762
Salaries and wages.....	\$323,880,386	6 \$367,631,756	\$212,432,655
Operating expenses (includes cost of fuel, purchased power, salaries and wages, and maintenance).....	\$803,100,258	6 \$750,483,581	\$553,067,982
Fixed capital (plant and equipment, real estate, etc.).....	\$12,664,376,952	6 \$9,297,468,366	\$4,465,015,601
Fuel consumed for electric generation:			
Anthracite, tons (2,240 pounds).....	1,392,040	1,787,693	1,638,444
Bituminous coal, tons (2,000 pounds).....	25,098,430	35,881,314	24,492,421
Coke, tons (2,000 pounds).....	152,641	31,623	36,699
Fuel oil or gasoline, barrels (42 gallons).....	7,867,985	7,145,798	11,855,969
Gas, manufactured (1,000 cubic feet).....	1,938,336	6,160,753	20,174,385
Gas, natural (1,000 cubic feet).....	96,365,126	59,362,039	

¹ Includes 1,330 stations operated by steam; 1,287 by internal-combustion; 1,469 by water; and 253 composite.² Includes generated output and energy received from other sources. Since the energy "Received from other sources" was, in a large part, purchased from other electric light and power companies, a considerable duplication is involved, as such energy would also be included in the "generated".³ Not called for on schedule.⁴ Includes "Estimated value of free service".⁵ Data incomplete, since item was not called for on schedule; however, many establishments reported this item separately.⁶ Reported by commercial establishments only. No data for municipal establishments.⁷ Includes \$902,057,279 value of plant and equipment owned by companies engaged in the operation of electric light and power plants and of other public utilities, not distributed among the several utilities.

TABLE 5.—SUMMARY, BY PURELY ELECTRIC AND COMPOSITE ESTABLISHMENTS, COMMERCIAL AND MUNICIPAL: 1932, 1927, AND 1922

ITEM AND CENSUS YEAR	Total	PURELY ELECTRIC			COMPOSITE		
		Commercial		Municipal	Total	Commercial	Municipal
		Total	Commercial	Municipal	Total	Commercial	Municipal
Number of establishments							
1932	3,429	2,488	1,088	1,410	931	639	392
1927	4,335	2,674	1,426	1,248	711	490	950
1922	6,352	3,991	2,582	1,409	1,102	1,172	—
Percent increase or decrease (-) ...	-20.9	-31.8	-6.6	-23.7	-35.3	-24.2	-38.7
Fixed capital 1							
1932	\$12,664,376,058	\$4,042,616,113	\$3,507,521,365	\$445,094,845	\$8,621,769,830	\$8,527,265,157	\$84,474,638
1927	\$11,053,982,830	\$3,694,224,346	\$2,681,336,195	\$363,489,153	\$8,058,088,982	\$7,905,391,278	\$135,617,704
1922	\$11,053,982,830	\$2,167,746,843	\$2,031,109,906	\$136,355,937	\$2,267,288,848	\$2,197,945,117	\$89,323,731
Percent increase or decrease (-) ...	16.1	35.9	34.2	37.3	68.9	7.9	-38.5
1927-32	146.4	35.9	32.0	93.3	250.8	250.7	54.7
Revenues:							
1932	\$1,975,313,955	\$714,960,170	\$619,777,223	\$95,182,947	\$1,234,332,785	\$1,234,332,286	\$26,011,499
1927	\$1,802,655,493	\$644,006,760	\$570,628,511	\$72,377,955	\$1,105,585,724	\$1,105,585,563	\$49,058,871
1922	\$1,050,438,638	\$517,120,938	\$412,316,311	\$44,504,627	\$503,318,100	\$46,535,308	\$38,752,732
Percent increase or decrease (-) ...	9.6	11.0	8.6	24.5	20.7	8.8	-47.0
1927-32	1922-27	19.7	10.6	24.5	10.8	130.2	20.5
Electric service.							
1932	\$1,911,901,634	\$36,508,618	\$15,013,639	\$1,404,979	\$145,429,916	\$141,373,904	\$3,609,012
1927	\$101,006,831	\$26,132,878	\$26,132,878	\$87,938	\$134,875,953	\$134,875,953	(3)
1922	\$51,650,845	\$24,681,054	\$23,566,314	\$1,114,740	\$26,989,791	\$26,266,280	\$733,511
Percent increase or decrease (-) ...	13.0	30.7	31.0	34.1	7.9	5.2	—
1927-32	1922-27	21.5	6.9	10.9	—	413.5	—
Expenses, total.							
1932	\$1,566,036,044	\$559,511,338	\$488,361,054	\$60,049,390	\$1,006,844,661	\$887,677,514	\$19,267,147
1927	\$1,318,255,160	\$324,446,757	\$343,446,757	\$63,001,001	\$883,808,393	\$883,808,393	(3)
1922	\$850,625,091	\$138,773,977	\$402,038,620	\$36,715,357	\$420,871,114	\$390,457,623	\$20,413,491
Percent increase or decrease (-) ...	18.8	28.8	12.7	10.1	13.9	11.7	—
1927-32	1922-27	59.4	-1.0	8.1	—	126.4	—
Employees.							
1932	244,753	95,805	80,517	14,988	148,768	144,740	4,028
1927	251,120	89,186	80,383	8,755	161,884	164,304	7,520
1922	160,762	77,141	69,436	7,705	73,021	66,679	6,952
Percent increase or decrease (-) ...	-2.6	7.5	0.5	71.2	-8.4	-6.2	-46.4
1927-32	1922-27	66.5	15.5	15.8	13.6	131.5	8.2
Prime movers:							
Number	11,185	4,161	2,360	1,792	7,024	6,257	767
1932	12,630	5,940	2,786	1,154	8,900	6,361	1,729
1927	12,630	8,900	4,887	1,610	6,789	4,710	2,079
1922	13,242	6,453	4,887	1,610	55.3	-13.2	-55.6
Percent increase or decrease (-) ...	-7.0	5.6	-42.4	—	19.2	35.1	-16.8
1927-32	1922-27	-7.0	-38.9	—	—	—	—
Horsepower.							
1932	47,966,962	17,948,187	15,782,703	2,165,494	30,018,775	29,408,610	610,165
1927	35,710,228	13,942,477	12,785,197	1,157,350	21,767,651	20,876,273	891,372
1922	19,850,360	10,354,532	9,843,457	751,135	9,246,268	8,777,275	528,993
Percent increase or decrease (-) ...	34.3	28.7	23.4	37.9	37.9	40.9	-31.5
1927-32	1922-27	79.9	31.1	54.1	135.2	139.2	68.5

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

17

Kilowatt capacity of generators (rated)	30,622,554	12,834,239	11,289,170	1,545,080	21,788,315	21,358,309	420,016
1922-..	1922-..	1922-..	1922-..	1922-..	1922-..	1922-..	1922-..
1923-..	14,313,433	7,528,254	6,036,557	23,8	15,880,576	15,265,421	621,155
1927-32-	34.1	20.3	20.3	11.5	6,785,387	6,413,184	372,000
1922-27-..	30.3	31.8	30.4	31.0	37.1	39.9	-30.8
Percent increase or decrease (-)							
Output, kilowatt-hours:							
Generated							
1932-..	79,657,466,651	32,196,519,757	28,888,710,157	3,357,800,600	47,460,946,894	46,853,948,908	606,987,986
1927-..	74,886,378,010	30,767,411,540	28,570,171,833	2,197,239,907	43,918,968,470	42,735,967,905	1,632,285,365
1922-..	40,281,536,435	22,332,308,933	21,107,265,655	1,226,043,278	17,859,227,502	17,305,974,508	653,232,994
1927-32-	6.7	4.6	4.6	8.1	9.6	-48.7	
1922-27-..	85.4	37.8	35.4	79.4	144.5	81.0	
Energy received from other sources							
1932-..	32,058,288,985	12,428,389,407	11,23,446,422	1,186,337,985	10,628,414,578	19,392,289,977	236,124,601
1927-..	22,142,225,709	7,314,835,601	6,537,026,323	777,809,178	14,327,420,208	14,454,586,745	372,523,463
1922-..	9,982,676,157	5,583,241,041	5,249,731,513	333,459,585	4,389,435,116	4,170,014,941	220,420,175
1927-32-	44.8	60.9	72.0	52.5	32.4	34.2	
1922-27-..	121.8	31.0	24.5	133.3	207.6	246.6	
Number of customers ⁷							
1932-..	23,861,642	8,339,641	6,608,333	1,729,608	15,522,601	15,024,169	498,432
1927-..	21,700,288	7,657,008	6,458,704	1,167,304	14,133,230	13,171,666	961,564
1922-..	12,709,868	5,918,496	5,007,826	910,671	6,731,372	6,057,299	734,073
1927-32-	9.5	8.9	1.8	48.2	9.8	14.1	
1922-27-..	71.4	29.4	20.6	28.2	108.1	117.5	
Percent increase or decrease (-)							
1927-32-							
1922-27-..							

¹

Plant and equipment, real estate, etc.

²

Comprise: Electric light and power property, \$8,395,401,077; railways, \$462,323,868; gas, \$917,443,140; other, \$306,762,965; and property undistributed among the several utilities.

³

Includes "estimated value of free service."

⁴

Includes "estimated value of free service."

⁵

Miscellaneous electric revenues, net income from utilities other than electric, and nonoperating income. Does not include amount of rents credited to income.

⁶

Not called for on schedule, except for municipal plants in cities of 25,000 inhabitants or more.

⁷

Operating expenses, interest, and other deductions from gross income. Does not include amount of rent payments for lease of plant, equipment, etc., nor appropriations from surplus for retirement reserves.

⁸

Includes ultimate consumers and those purchasing energy for resale.

¹

Plant and equipment, real estate, etc.

²

Comprise: Electric light and power property, \$8,395,401,077; railways, \$462,323,868; gas, \$917,443,140; other, \$306,762,965; and property undistributed among the several utilities.

³

Includes "estimated value of free service."

⁴

Includes "estimated value of free service."

⁵

Miscellaneous electric revenues, net income from utilities other than electric, and nonoperating income. Does not include amount of rents credited to income.

⁶

Not called for on schedule, except for municipal plants in cities of 25,000 inhabitants or more.

⁷

Operating expenses, interest, and other deductions from gross income. Does not include amount of rent payments for lease of plant, equipment, etc., nor appropriations from

⁸

Surplus for retirement reserves.

¹

Includes ultimate consumers and those purchasing energy for resale.

²

Comprise: Electric light and power property, \$8,395,401,077; railways, \$462,323,868; gas, \$917,443,140; other, \$306,762,965; and property undistributed among the several utilities.

³

Includes "estimated value of free service."

⁴

Includes "estimated value of free service."

⁵

Miscellaneous electric revenues, net income from utilities other than electric, and nonoperating income. Does not include amount of rents credited to income.

⁶

Not called for on schedule, except for municipal plants in cities of 25,000 inhabitants or more.

⁷

Operating expenses, interest, and other deductions from gross income. Does not include amount of rent payments for lease of plant, equipment, etc., nor appropriations from

⁸

Surplus for retirement reserves.

TABLE 6.—SUMMARY, BY CHARACTER OF OWNERSHIP, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1932, 1927, AND 1922

ITEM AND CENSUS YEAR	Total	COMMERCIAL			Municipal
		Incorporated	Individual	Firm	
Number of establishments					
1932--	3,429	1,425	148	54	1,802
1927--	4,335	1,810	241	86	2,198
1922--	6,355	2,753	707	314	2,581
Percent increase or decrease (-)....1927-32--	-20.9	-21.3	-38.6	-37.2	-18.0
1922-27--	-31.8	-34.3	-65.9	-72.6	-14.8
Fixed capital ¹					
1932--	\$12,664,376,952	\$12,119,829,637	\$2,756,739	\$2,221,049	\$539,569,527
1927--	\$9,297,458,356	(²)	(²)	(²)	\$417,166,857
1922--	\$4,465,015,691	(²)	(²)	(²)	\$235,650,668
Percent increase or decrease (-)....1927-32--	36.2	(²)	(²)	(²)	29.3
1922-27--	108.2	(²)	(²)	(²)	77.0
Revenues:					
Electric service					
1932--	\$1,975,303,955	\$1,852,552,567	\$1,067,319	\$489,623	\$121,194,446
1927--	\$1,802,655,493	\$1,677,373,020	\$1,831,263	\$1,014,381	\$122,436,829
1922--	\$1,020,439,038	\$923,793,007	\$4,531,293	\$2,527,370	\$83,587,350
Percent increase or decrease (-)....1927-32--	9.6	10.4	-41.7	-51.7	-1.0
1922-27--	76.7	80.4	-59.6	-59.9	46.5
All other sources					
1932--	\$181,991,534	\$176,851,918	\$23,199	\$12,426	\$5,103,991
1927--	\$161,008,831	\$160,809,075	\$180,261	\$19,495	(²)
1922--	\$51,680,845	\$49,350,541	\$228,015	\$54,038	\$1,848,251
Percent increase or decrease (-)....1927-32--	13.0	10.0	-87.1	-36.3	(²)
1922-27--	211.5	224.5	-20.9	-63.9	(²)
Expenses, total					
1932--	\$1,566,356,044	\$1,475,843,648	\$884,294	\$411,556	\$89,216,546
1927--	\$1,318,265,150	\$1,316,069,465	\$1,449,742	\$735,943	(²)
1922--	\$859,625,091	\$786,459,921	\$3,921,064	\$2,115,258	\$67,128,845
Percent increase or decrease (-)....1927-32--	18.8	12.1	-39.0	-44.1	(²)
1922-27--	53.4	67.3	-63.0	-65.2	(²)
Employees					
1932--	244,573	225,169	252	136	19,016
1927--	251,020	234,230	327	190	16,273
1922--	150,762	133,886	1,589	630	14,657
Percent increase or decrease (-)....1927-32--	-2.6	-3.9	-22.9	-28.4	16.9
1922-27--	66.5	74.9	-79.4	-69.8	11.0
Prime movers:					
Number					
1932--	11,185	8,378	188	60	2,559
1927--	12,030	8,733	289	125	2,883
1922--	13,242	8,133	964	450	3,665
Percent increase or decrease (-)....1927-32--	-7.0	-4.1	-31.9	-52.0	-11.2
1922-27--	-9.2	7.4	-70.0	-72.2	-22.0
Horsepower					
1932--	47,966,962	45,165,400	17,246	8,667	2,775,649
1927--	35,710,128	33,620,731	22,536	18,139	2,048,722
1922--	19,850,860	18,460,515	68,674	41,543	1,280,128
Percent increase or decrease (-)....1927-32--	34.3	34.3	-23.5	-52.2	35.5
1922-27--	79.9	\$2.1	-67.2	-56.3	60.0

See footnotes at end of table.

TABLE 6.—SUMMARY, BY CHARACTER OF OWNERSHIP, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1932, 1927, AND 1922—Continued

ITEM AND CENSUS YEAR	Total	COMMERCIAL			Municipal
		Incorporated	Individual	Firm	
Kilowatt capacity of generators (rated).....	34,622,554	32,629,580	11,820	6,178	1,974,976
1932.....					
1927.....	25,811,305	24,356,579	14,153	12,539	1,428,034
1922.....	14,313,438	13,328,304	49,413	29,324	906,397
Percent increase or de- crease (—).....	34.1	34.0	-16.5	-50.7	38.3
1927-32.....					
1922-27.....	80.3	82.7	-71.4	-57.2	57.6
Output, kilowatt-hours:					
Generated.....	79,657,406,651	75,647,723,053	19,992,616	24,952,396	3,964,798,586
1932.....					
1927.....	74,686,378,010	71,250,738,217	16,020,079	40,081,242	3,379,538,472
1922.....	40,291,536,435	38,310,592,377	57,391,785	45,256,001	1,878,290,272
Percent increase or de- crease (—).....	6.7	6.2	24.8	-37.7	17.3
1927-32.....					
1922-27.....	85.4	86.0	-72.1	-11.4	70.9
Energy received from other sources.....	32,058,298,985	30,624,363,185	8,900,462	2,472,752	1,422,562,526
1932.....					
1927.....	22,142,255,709	20,971,220,098	15,058,042	5,044,928	1,150,332,641
1922.....	9,982,676,157	9,350,072,196	19,394,415	11,329,843	562,879,703
Percent increase or de- crease (—).....	44.8	46.0	-40.9	-56.2	23.7
1927-32.....					
1922-27.....	121.8	123.4	-22.4	-50.2	104.4
Number of customers ^a	23,861,642	21,608,441	18,255	6,906	2,228,040
1932.....					
1927.....	21,790,238	19,608,603	36,721	16,046	2,128,868
1922.....	12,709,868	10,908,478	102,664	53,982	1,644,744
Percent increase or de- crease (—).....	9.5	10.2	-50.3	-57.0	4.7
1927-32.....					
1922-27.....	71.4	79.8	-64.2	-70.3	29.4

^a Plant and equipment, real estate, etc.¹ Includes \$902,057,279 value of plant and equipment owned by companies engaged in the operation of electric light and power plants and of other public utilities, not distributed among the several utilities.² No data by character of ownership. Commercial establishments reported \$3,880,291,499 for plant and equipment for 1927, and \$4,229,356,023 for 1922.³ Includes "Estimated value of free service."⁴ Miscellaneous electric revenues, net income from utilities other than electric, and nonoperating income. Does not include amount of rents credited to income.⁵ Not called for on schedule, except for municipal plants in cities of 25,000 inhabitants or more.⁶ Operating expenses, interest, and other deductions from gross income. Does not include amount of rent payments for lease of plant, equipment, etc., nor appropriations from surplus for retirement reserves.⁷ Includes ultimate consumers and those purchasing energy for resale.

TABLE 7.—PRIME MOVERS—NUMBER AND HORSEPOWER, BY TYPE AND BY HORSEPOWER GROUPS, ALL ESTABLISHMENTS: 1932 AND 1927

HORSEPOWER GROUP	TOTAL				STEAM TURBINES	
	Number	Horsepower	Percent distribution		Number	Horsepower
			Number	Horsepower		
Total.....	1932.....	11,185	47,966,962	2,822	32,904,158
	1927.....	12,030	35,710,128	2,364	24,323,304
Percent of total.....	1932.....	100.0	100.0	25.2
	1927.....	100.0	100.0	23.8
Average horsepower of prime movers.....	1932.....	4,289	11,660
	1927.....	2,968	8,493
500 horsepower or under.....	1932.....	5,398	1,147,107	48.3	2.4	125
	1927.....	6,680	1,266,713	55.5	3.5	287
Over 500 horsepower and under 2,000 horsepower.....	1932.....	2,837	2,857,493	25.4	6.0	860
	1927.....	2,675	2,665,184	22.2	7.5	935
2,000 horsepower and under 5,000 horsepower.....	1932.....	1,061	3,365,962	9.5	7.0	584
	1927.....	1,036	3,265,472	8.6	9.1	557
5,000 horsepower and under 20,000 horsepower.....	1932.....	1,188	11,959,268	10.6	24.9	719
	1927.....	1,174	11,985,704	9.8	33.6	712
20,000 horsepower and over.....	1932.....	701	28,637,132	6.3	59.7	534
	1927.....	465	16,527,055	3.9	46.3	373
HORSEPOWER GROUP	STEAM ENGINES			INTERNAL-COMBUSTION ENGINES		HYDROTURBINES
	Number	Horsepower	Number	Horsepower	Number	Horsepower
Total.....	1932.....	1,299	649,476	3,298	881,301	3,766
	1927.....	2,267	994,273	3,177	548,288	3,722
Percent of total.....	1932.....	11.6	1.4	29.5	1.8	33.7
	1927.....	18.8	2.8	26.4	1.5	30.9
Average horsepower of prime movers.....	1932.....	500	267
	1927.....	439	173
500 horsepower or under.....	1932.....	973	230,370	2,864	502,054	1,436
	1927.....	1,812	416,248	2,989	403,004	1,592
Over 500 horsepower and under 2,000 horsepower.....	1932.....	274	246,575	425	350,982	1,278
	1927.....	373	315,447	187	143,284	1,180
2,000 horsepower and under 5,000 horsepower.....	1932.....	45	112,481	9	28,265	423
	1927.....	69	172,164	1	2,000	409
5,000 horsepower and under 20,000 horsepower.....	1932.....	7	51,050	462	4,523,903
	1927.....	13	90,414	449	4,374,164
20,000 horsepower and over.....	1932.....	167	5,931,017
	1927.....	92	2,572,825

TABLE 8.—CONSUMPTION OF FUEL, BY KIND, WITH COAL EQUIVALENT, ALL ESTABLISHMENTS: 1932

KIND	Unit of measure	Quantity	Equivalent tons of bituminous coal ¹	Percent of total equivalent fuel
Anthracite.....	Ton (2,240 lbs.)	1,392,040	1,559,085	4.6
Bituminous coal.....	Ton (2,000 lbs.)	25,998,430	25,998,430	76.7
Coke.....	Ton (2,000 lbs.)	152,841	132,905	.4
Fuel oil or gasoline.....	Barrel (42 gals.)	7,867,985	1,966,996	5.8
Gas, manufactured.....	1,000 cu. ft.	1,936,336	43,030	.1
Gas, natural.....	1,000 cu. ft.	96,365,126	4,180,788	12.4
Total equivalent fuel.....	Ton (2,000 lbs.)		33,890,234	100.0
Kilowatt-hours generated by fuel-burning generating stations.....	Kilowatt-hour	46,090,016,902		
Pounds of coal per kilowatt-hour of output.....			1.47	

¹ The quantities of the several fuels other than bituminous coal have been reduced to their equivalents in tons (of 2,000 lbs.) of coal by the use of the following ratios supplied by the Bureau of Mines: Oil, 4 barrels; natural gas, 23,000 cubic feet; manufactured gas, 45,000 cubic feet; and coke, 1.15 tons.

TABLE 9.—GENERATORS—NUMBER, KILOWATT CAPACITY, AVERAGE CAPACITY, WITH PERCENT DISTRIBUTION, BY TYPE OF PRIME MOVER, ALL ESTABLISHMENTS: 1932

TYPE OF PRIME MOVER	Number	Capacity (kilowatts)	Average capacity (kilowatts)	PERCENT DISTRIBUTION	
				Number	Capacity
Total.....	11,111	34,622,554	3,116	100.0	100.0
Steam turbines.....	2,829	24,032,842	8,495	25.5	69.4
Steam engines.....	1,291	452,582	351	11.6	1.3
Internal-combustion engines.....	3,274	597,028	183	29.5	1.7
Hydroturbines.....	3,717	9,539,502	2,566	33.4	27.6

TABLE 10.—OUTPUT—CURRENT GENERATED BY ELECTRIC LIGHT AND POWER ESTABLISHMENTS, BY TYPE OF PRIME MOVER, AND CURRENT PURCHASED FROM SOURCES OUTSIDE THE INDUSTRY, ALL ESTABLISHMENTS: 1932

ITEM	Kilowatt-hours	Percent of total
Total, current generated by the electric light and power industry and current purchased from manufacturing plants and other sources (including imports from Canada).....	81,543,267,321	100.0
Total generated by electric light and power industry.....	79,657,466,651	97.7
Steam.....	45,374,873,980	55.6
Water.....	33,567,449,749	41.2
Internal-combustion.....	715,142,922	.9
Purchased from other sources outside the industry, total ¹	1,885,800,670	2.3
Manufacturing plants, electric railways, etc.....	1,330,912,094	1.6
From Canada.....	554,888,576	.7
Population of the United States.....	124,822,000	—
Kilowatt-hours per capita.....	653	—
Rated generator capacity (kilowatts).....	34,622,554	—
Kilowatt-hours per kilowatt capacity (electric light and power industry).....	2,355	—

¹ Does not include energy purchased from other electric companies nor received from plants of same system.

TABLE 11.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE
ALL ESTABLISHMENTS: 1932

CLASS OF SERVICE	CUSTOMERS		CURRENT SOLD		
	Number	Percent distribution	Kilowatt-hours	Percent distribution	Average kilowatt-hours per customer
Total.....	23,858,411	100.0	65,895,975,835	100.0	2,762
Farm service (all uses).....	613,753	2.6	1,504,257,106	2.3	2,451
Domestic service.....	19,285,560	80.8	11,790,139,511	17.9	611
Commercial service:					
Small light and power (retail).....	3,527,794	14.8	12,059,463,977	18.3	3,418
Large light and power (wholesale).....	379,402	1.6	32,380,076,220	49.1	85,345
Municipal street lighting.....	29,832	.1	2,235,668,364	3.4	74,942
Railroads—motive power:					
Street and interurban railways.....	474	(1)	4,392,943,247	6.7	9,267,813
Electrified steam-railroad divisions.....	367	(1)	762,204,863	1.2	2,070,852
Other service.....	21,229	.1	771,222,547	1.2	30,329

CLASS OF SERVICE	REVENUE FROM ELECTRIC SERVICE			
	Amount	Percent distribution	Average per customer (dollars)	Average per kilowatt-hour (cents)
Total.....	\$1,821,105,524	100.0	76	2.8
Farm service (all uses).....	42,773,826	2.3	70	2.8
Domestic service.....	649,764,750	35.7	34	5.5
Commercial service:				
Small light and power (retail).....	491,852,492	27.0	139	4.1
Large light and power (wholesale).....	453,390,649	26.5	1,274	1.5
Municipal street lighting.....	92,010,645	5.1	3,084	4.1
Railroads—motive power:				
Street and interurban railways.....	38,777,175	2.1	81,808	.9
Electrified steam-railroad divisions.....	7,018,519	.4	10,124	.9
Other service.....	15,517,468	.9	731	2.0

¹ Less than $\frac{1}{2}$ of 1 percent.

TABLE 12.—SALES FOR RESALE—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS: 1932

CLASS OF SERVICE	Customers	Kilowatt-hours	Revenue
Total.....	3,231	22,369,007,291	\$154,198,431
Municipalities in same State.....	1,095	1,350,921,240	17,010,923
Other electric companies in same State.....	1,833	13,467,006,888	94,100,680
Sold at State line.....	303	7,551,169,163	43,086,828

TABLE 13.—TOTAL OUTPUT; CURRENT SOLD TO ULTIMATE CONSUMERS AND FOR RESALE; BALANCE NOT SOLD, ACCORDING TO DISPOSAL; PERCENT DISTRIBUTION; ALL ESTABLISHMENTS: 1932

ITEM	Kilowatt-hours	Percent distribution
Output, ¹ total.....	111,715,765,636	100.0
Current sold to ultimate consumers.....	65,895,975,835	59.0
Current sold for resale.....	22,369,097,291	20.0
Balance not sold.....	23,450,692,510	21.0
Free service.....	379,421,146	.3
Energy used by reporting establishments.....	1,466,474,092	1.3
Energy sent out of State in which generated, not reported as sold.....	4,962,048,578	4.4
Energy exchanged, not reported as sold ²	2,950,682,249	2.6
Energy lost in transmission, distribution, conversion, etc.....	13,692,065,445	12.3

¹ Includes generated output and energy received from other sources. Since the energy "Received from other sources" was, in a large part, purchased from other electric light and power companies, a considerable duplication is involved, as such energy would also be included in the "Generated."

² Data incomplete, since item was not called for on schedule; however, many establishments reported this item separately.

TABLE 14.—CONSOLIDATED BALANCE SHEET FOR ALL ESTABLISHMENTS REPORTING FOR THE CENSUS OF ELECTRIC LIGHT AND POWER STATIONS, INCLUDING ASSETS AND LIABILITIES OF ALLIED NONELECTRIC INDUSTRIES, DECEMBER 31, 1932

ASSETS		LIABILITIES	
Kind	Amount	Kind	Amount
Fixed capital, ¹ total.....	\$14,983,497,191	Capital stocks.....	\$6,935,848,539
Electric light and power.....	12,664,376,952	Cash investments (for unincor-	257,187,632
Electric railway.....	368,659,471	porated companies).	
Gas.....	1,395,524,098	Long-term debt.....	6,887,737,577
All other utilities.....	554,945,670	Current liabilities.....	655,985,106
Investments.....	971,969,544	Retirement reserves.....	1,218,276,101
Current assets.....	1,007,862,894	Other reserves.....	255,238,305
Unamortized debt discount and expense.....	381,467,895	Other credit items ²	398,828,316
Other debit items ³	377,456,954	Surplus.....	1,132,580,913
Deficit.....	20,428,011	Total liabilities.....	17,742,682,489
Total assets.....	17,742,682,489		

¹ Plant and equipment, real estate, etc.

² Includes \$106,038,491 reported as "Advances from affiliated companies."

³ Includes \$35,120,680 reported as "Advances to affiliated companies."

TABLE 15.—CONSOLIDATED INCOME, OPERATING-REVENUE, AND EXPENSE STATEMENT, ALL ESTABLISHMENTS: 1932

ACCOUNT	Electric light and power	All other	Total
Revenue from sale of utility service.....	\$1,975,303,955	\$396,197,515	\$2,371,501,470
Miscellaneous revenue.....	20,599,988	6,917,799	27,517,787
Total operating revenue.....	1,995,903,943	403,115,314	2,399,019,257
Operating expenses.....	803,100,258	229,134,620	1,032,234,878
Uncollectible bills.....	14,855,972	2,581,681	17,437,653
Taxes (including Federal income taxes).....	205,150,695	39,725,367	244,876,062
Retirement expenses.....	154,047,202	32,034,711	186,081,913
Total revenue deductions.....	1,177,154,127	303,470,379	1,480,630,506
Operating income ¹	818,749,816	99,638,935	918,388,751
Rent charge or credit to income (net).....	10,861,896	4,406,145	15,268,041
Balance of income ²	807,887,920	95,232,790	903,120,710
Nonoperating income.....	(5)	(5)	61,732,611
Interest and amortization of debt discount and expense.....	(4)	(4)	361,358,012
Other deductions from income.....	(5)	(5)	27,843,905
Net income, all sources.....	(1)	(8)	575,671,404
Retirement appropriated from surplus.....	23,968,793	3,832,569	27,801,362
Dividend on stock.....	(4)	(4)	493,722,949

¹ This total includes \$1,821,105,524 revenue received from "Sales to ultimate consumers", and \$154,198,431 revenue received from "Sales for resale."

² Includes salaries and wages, \$323,880,386; purchased power, \$178,900,116; cost of fuel, \$112,383,425; and maintenance expense, \$87,721,901.

³ "Total operating revenue" less "Total revenue deductions."

⁴ "Operating income" less "Rent charge or credit to income (net)."

⁵ Segregation of "Electric light and power" and "All other" not called for on schedule.

TABLE 16.—CURRENT GENERATED AND ENERGY RECEIVED FROM OTHER SOURCES, ALL ESTABLISHMENTS: 1932

ITEM	Kilowatt-hours	Percent distribution
Output, ¹ total.....	111,715,765,636	100.0
Reported as generated.....	79,657,466,651	71.3
Reported as received from other sources, total.....	32,058,298,985	28.7
Purchased from other electric companies:		
In same State.....	18,569,198,987	16.6
In other States.....	6,935,099,171	6.2
Purchased from other sources (electric railways, manufacturing plants, etc.).....	1,330,912,004	1.2
Received from plants of same system located in other States.....	2,522,088,733	4.7

¹ Includes generated output and energy received from other sources. Since the energy "Received from other sources" was, in a large part, purchased from other electric light and power companies, a considerable duplication is involved, as such energy would also be included in the "generated."

² Includes data for 2 establishments reported as receiving energy from plants of same system located in same State.

TABLE 17.—TRANSMISSION SYSTEMS—MILES OF CIRCUIT, BY INDIVIDUAL VOLTAGE, COMMERCIAL ESTABLISHMENTS: 1932

INDIVIDUAL VOLTAGE	Total	OVERHEAD			Under-ground
		Total	Pole line	Steel tower	
Miles of circuit, total.....	251,408	239,778	203,268	36,520	11,630
6,600.....	29,552	29,109	20,063	16	443
11,000.....	17,231	14,880	14,477	403	2,361
13,200.....	31,835	29,094	28,951	143	2,741
22,000.....	20,921	19,506	18,072	534	1,415
33,000.....	42,799	42,600	41,361	1,239	199
44,000.....	16,342	16,292	14,367	1,925	50
60,000.....	9,487	9,487	8,333	1,154	
68,000.....	29,708	29,542	20,775	8,767	166
110,000.....	17,079	17,079	6,893	10,188	(1)
132,000.....	8,264	8,218	1,079	6,530	36
220,000.....	1,903	1,903	(1)	1,903	
All other, total ²	26,297	22,068	18,357	3,711	4,229

¹ Combined with "All other" to avoid disclosing the operations of individual establishments.² "All other" includes:

Individual voltage	Miles of circuit	Individual voltage	Miles of circuit	Individual voltage	Miles of circuit
6,900	1,462	10,000	72	11,500	246
12,000	1,838	13,800	932	15,000	35
16,500	382	17,000	343	19,000	67
23,000	287	25,000	1,237	26,400	951
40,000	1,721	45,000	154	88,000	859
154,000	429				

The remaining 15,282 miles represent 37 individual voltages which cover 12,404 miles which cannot be separated without disclosing the operations of individual establishments, and 2,878 miles not specified as to voltage capacity.

CHAPTER II.—THE GEOGRAPHICAL DISTRIBUTION OF THE INDUSTRY

Prime movers.—Table 18 shows the distribution of prime movers by type. The Pacific, Mountain, and East South Central divisions predominate in the use of water power. The first two of these groups represent 34 percent of the total hydraulic water power of the United States. California and New York are the foremost States in this type of prime mover, representing 17 percent and 12 percent, respectively, of the total hydraulic water power. Mississippi, North Dakota, and Louisiana are the only States which report no hydroelectric equipment.

Fuel-operated plants predominate in horsepower in each of the other geographic divisions. The Middle Atlantic and East North Central divisions represent 58.2 percent of the total steam power reported. The leading State in the use of steam power is New York, which reports 14 percent of the total, followed by Illinois with 11 percent and Pennsylvania with 9 percent.

The West North Central and the West South Central divisions, though among the smaller groups in total horsepower of prime movers, lead in the horsepower of internal-combustion engines. This is due, partly, to the fact that these divisions include numerous small communities which are served by independent commercial and municipal plants, and also because of available abundant supplies of oil. These two divisions reported 58 percent of the total horsepower of internal-combustion engines. Texas, the leading State, contributes about 13 percent of the total, followed by Kansas, Nebraska, Iowa, and Oklahoma, in the order named.

Regional increase (table 19).—The maximum regional increase in generator capacity, comparing 1932 with 1927, is 55.6 percent in the West South Central group, followed by the Pacific, with 47.9 percent. The West South Central and West North Central divisions lead in increase in kilowatt-hours generated in this period, with 31.6 percent and 17.8 percent, respectively. The Pacific group shows the greatest rate of growth in number of customers with 14.8 percent, while the West South Central shows the greatest rate of increase in the amount of current sold to ultimate consumers, with 28.1 percent.

The maximum increase in generator capacity (145.2 percent) and in current generated (200.6 percent) is shown for New Hampshire; the maximum increase in number of customers (30.7 percent) for Nevada; and the maximum increase in current sold to ultimate consumers (66.4 percent) for North Dakota.

Consumption of fuel (table 22).—Bituminous coal is the predominant fuel. Middle Atlantic and East North Central groups report 70 percent of the aggregate. Its use was reported in all States with the exception of California, Louisiana, and Oregon. Fuel oil or gasoline represents 5.8 percent (table 8) of the aggregate fuel consumption in the United States and is used in all geographic divisions. The combined totals of the South Atlantic and the New England groups represent 51.4 percent of the total for the United States. Natural gas contributed 12.4 percent of the aggregate fuel consumption. The increase in the use of natural gas is especially noteworthy; 25 States reported its use covering 1932, as compared with 14 States in 1927. Texas is the leading State, reporting 33 percent of the total, followed by California with 14 percent, and Kansas with 10 percent.

Aside from the increased efficiency in the use of fuel, which has been discussed in connection with table 8, it is noted there have been decided shifts since 1927 in types of fuel used in different parts of the country, although the present report does not give the 1927 figures for geographic divisions and States. The East South Central group reports the largest decrease in bituminous coal consumption during this period, but shows a great increase in the consumption of natural gas. In the consumption of fuel oil, the West North Central, East South Central, West South Central, and Pacific groups show decreases in the 5-year period, which are offset by large increases in the consumption of natural gas. The increase in the use of natural gas is an outstanding feature. A comparison with

1927 shows an increase of 62.3 percent of the aggregate. The West South Central division, which reports the largest consumption of natural gas, shows an increase of 49 percent in the 5-year period.

Relative hydro and other output (tables 18 and 23).—Statistics indicate that wherever water power is available it usually carries the base loads, other prime movers being used as auxiliary or stand-by, or to meet deficiency in the water supply. The output from water power during 1932 was 2,481 kilowatt-hours per horsepower; from steam, 1,352 kilowatt-hours; and from internal-combustion engines, 811 kilowatt-hours. The Pacific group represents over 30 percent of the total amount of energy generated by water; the combined totals of the Middle Atlantic and the East North Central groups represent 65.2 percent of the total amount of energy generated by steam power; and the West South Central and West North Central groups represent 58.4 percent of the total generated by internal-combustion engines.

Voltage of transmission lines.—The schedule called for certain individual voltage groups which had been adopted, generally, for transmission purposes. Distribution systems were not to be included, except rural lines having 6,600 volts or more. Table 25 gives data for miles of circuit for commercial establishments, only, by individual voltage groups, for the United States and geographic divisions, only. In addition, 3,794 miles of circuit were reported by municipal establishments.

Sales to ultimate consumers.—Table 24 presents statistics for farm service, domestic service, commercial service—small light and power (retail) and large light and power (wholesale), and municipal street lighting. It is impossible to give statistics by geographic divisions and States for the three remaining types of service—street and interurban railways, electrified steam-railroad divisions, and other service, without disclosing the operations of individual establishments.

Of the several customer groups, by far the smallest use of energy per customer is found in that sold for domestic service. The average small commercial user takes more than five times as much as the average domestic customer. The revenues per customer and per kilowatt-hour for a given class of service vary in different parts of the country. There appears to be no general inter-relationship between total energy consumption per year, per customer, revenue per customer, and price per kilowatt-hour. These matters apparently depend largely on local conditions. Thus, in the case of domestic service, abundant water power, large consumption per customer, and low rates generally go together. Farm service shows the widest range in revenue per kilowatt-hour, due to the fact that it combines energy used in irrigation and in other farm activities. A large part of this service was doubtless used for irrigation, since the average revenue per kilowatt-hour for this type, as a whole, was only 2.8 cents. The range in average revenue per kilowatt-hour in individual States, however, varies from 1.5 cents to 11 cents.

TABLE 18.—PRIME MOVERS—NUMBER AND HORSEPOWER, BY TYPE, AND HORSEPOWER PER CAPITA, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	TOTAL		STEAM TURBINES		STEAM ENGINES		INTERNAL-COMBUSTION ENGINES		HYDROTURBINES		Population, 1932	Horse-power per capita
	Number	Horsepower	Number	Horsepower	Number	Horse-power	Number	Horse-power	Number	Horsepower		
UNITED STATES	11,185	47,906,902	2,822	32,904,158	1,299	649,476	3,248	881,301	3,766	13,532,027	124,832,000	0.38
GEOGRAPHIC DIVISIONS:												
New England	923	3,643,104	221	2,930,288	57	48,513	52	13,459	593	1,221,004	8,258,000	.44
New England:												
New England	923	3,643,104	221	2,930,288	57	48,513	52	13,459	593	1,221,004	8,258,000	.44
Maine	11	3,10,305	448	9,129,470	116	86,484	123	41,970	587	2,060,375	20,741,000	.42
New Hampshire	11	3,10,305	448	9,129,470	116	86,484	123	41,970	587	2,060,375	20,741,000	.42
Vermont	11	3,10,305	448	9,129,470	116	86,484	123	41,970	587	2,060,375	20,741,000	.42
Rhode Island	11	3,10,305	448	9,129,470	116	86,484	123	41,970	587	2,060,375	20,741,000	.42
Middle Atlantic	1,293	11,139,729	710	10,139,534	317	177,844	239	73,273	954	973,028	25,755,000	.44
East North Central	2,193	3,655,206	440	2,897,219	349	135,960	1,115	288,657	316	632,490	13,387,000	.27
West North Central	2,220	6,128,902	825	3,179,278	108	28,202	201	87,773	406	2,884,649	16,068,000	.38
South Atlantic	1,193	2,051,117	166	942,225	86	39,910	263	43,754	99	1,025,228	10,663,000	.20
East South Central	1,004	2,471,670	278	2,068,527	134	56,459	841	225,600	48	1,121,084	12,469,000	.45
West South Central	1,301	1,674,732	123	1,065,670	105	42,052	390	86,642	385	1,102,022	3,748,000	.45
Mountain	922	5,664,817	111	2,052,465	116	105	27	33,752	75	115	8,569,000	.07
Pacific	628	5,664,817	111	2,052,465	116	105	27	33,752	75	115	8,569,000	.07
NEW ENGLAND:												
Maine	213	352,999	14	71,510	3	1,310	16	2,023	180	278,115	801,000	.44
New Hampshire	132	420,011	13	80,170	8	3,118	13	2,161	98	335,453	468,000	.90
Vermont	181	399,232	28	340,981	8	2,382	9	450	136	265,410	1,058,000	.77
Rhode Island	1	1,390,644	114	1,305,416	36	41,613	13	7,225	114	236,390	4,297,000	.37
Massachusetts	277	1,679,818	52	502,181	2	350	1	1,600	65	115,687	1,634,000	.42
Connecticut	120	1,679,818	52	502,181	2	350	1	1,600	65	115,687	1,634,000	.42
MIDDLE ATLANTIC:												
New York	723	6,276,029	166	4,620,676	60	47,858	32	20,780	465	1,586,715	18,852,000	.49
New Jersey	92	1,525,145	67	1,413,650	4	1,450	13	4,100	8	6,945	4,145,000	.34
Pennsylvania	459	3,908,151	215	3,057,150	52	37,176	78	17,680	114	466,715	3,741,000	.37
EAST NORTH CENTRAL:												
Ohio	343	2,916,741	203	2,844,121	89	43,572	31	7,645	23	21,403	6,753,000	.43
Michigan	267	1,331,301	163	1,247,355	37	16,311	46	18,807	31	48,828	3,775,000	.41
Indiana	346	3,098,320	183	3,535,370	111	74,812	47	12,423	95	75,713	7,768,000	.48
Illinois	589	2,254,955	100	1,744,090	17	6,197	65	407	407	401,827	4,983,000	.45
Wisconsin	485	1,184,412	74	768,648	63	36,952	50	13,555	268	365,257	2,976,000	.40
WEST NORTH CENTRAL:												
Minnesota	313	688,845	67	441,250	66	26,407	76	104	104	175,205	2,685,000	.25
Missouri	438	843,000	95	658,100	103	54,929	155	54,066	85	210,614	2,476,000	.34
Iowa	337	1,021,731	90	748,442	42	18,780	183	40,866	22	205,213	3,056,000	.28
North Dakota	115	104,445	26	84,135	20	10,365	63	6,955	11	685,000	705,000	.15
South Dakota	177	98,250	15	56,070	18	8,808	133	26,100	111	7,550	10,561	.14
Nebraska	420	349,058	63	256,935	61	15,411	257	67,111	41	1,385,000	1,385,000	.25
Kansas	411	472,757	33	16,400	248	16,400	75	17,172	41	1,894,000	1,894,000	.31

South Atlantic:	
District of Columbia, and Maryland 1.	51
Virginia.....	.23
West Virginia.....	.43
North Carolina.....	.43
South Carolina.....	.54
Georgia.....	.26
Florida.....	.35
EAST SOUTH CENTRAL:	
Kentucky.....	.17
Tennessee.....	.22
Alabama.....	.04
Mississippi.....	.04
WEST SOUTH CENTRAL:	
Arkansas.....	.11
Louisiana.....	.22
Oklahoma.....	.19
Texas.....	.22
MOUNTAIN:	
Montana.....	.84
Idaho.....	.69
Wyoming.....	.22
Colorado.....	.07
Arizona and New Mexico 1.	.30
Utah.....	.38
Nevada.....	.21
PACIFIC:	
Washington.....	.55
Oregon.....	.66

Combined to avoid disclosure or the separations of individual establishments

Combination of the Bureau of the Census for the year 1932. Other population data are estimates prepared in the Bureau of the Census for the years 1930 to 1939. No estimates are made for the years 1940 to 1944.

TABLE 19.—GENERATOR CAPACITY, CURRENT GENERATED, NUMBER OF CUSTOMERS, AND SALES TO ULTIMATE CONSUMERS, WITH PERCENT OF INCREASE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932 AND 1927

DIVISION AND STATE	RATED GENERATOR CAPACITY (KILOWATTS)	CURRENT GENERATED (KILOWATT-HOURS)		NUMBER OF CUSTOMERS (ULTIMATE CONSUMERS)		CURRENT SOLD TO ULTIMATE CONSUMERS (KILOWATT-HOURS)	
		1932	1927	1932		1927	
				Per- cent in- crease ¹	Per- cent in- crease ¹	1932	1927
UNITED STATES	34,622,554	25,811,305	34.1	79,657,406,051	74,686,378,010	6.7	23,858,411
Geographic Divisions:							
New England	2,639,387	2,124,316	24.2	5,330,233,841	4,750,193,632	12.2	2,225,513
Middle Atlantic	8,271,328	6,373,454	20.8	20,340,794,839	19,281,644,834	5.5	6,674,973
East North Central	8,246,755	6,245,084	32.1	18,211,894,043	29,295	-0.6	5,650,468
South Atlantic	2,615,005	1,950,086	34.1	6,357,886,862	4,348,265,807	17.8	2,326,873
East South Central	4,260,017	3,145,019	36.5	6,458,604,080	8,45,216,788	12.0	2,178,544
West South Central	4,450,254	3,162,073	55.6	4,063,770,400	2,777,268,014	7.8	1,721,452
Mountain	1,712,286	1,152,073	55.6	3,265,400,550	3,275,021,117	31.6	1,234,857
Pacific	4,139,320	2,761,671	47.9	18,000,828	18,000,720,430	-30.8	8,383,851
New England:							
Maine	265,153	170,364	47.8	762,111,856	560,604,446	35.9	184,873
New Hampshire	283,321	115,554	145.2	680,606,520	220,444,109	200.6	106,216
Vermont and Rhode Island							
Massachusetts	1,166,134	1,077,337	28.6	749,601,864	8,3	245,382	10.2
Connecticut	502,686	415,940	20.9	2,158,455,603	2,45,301,081	-3.9	1,265,311
Middle Atlantic:							
New York	4,577,631	3,157,615	45.0	10,976,563,067	9,917,685,450	10.7	3,511,993
New Jersey	1,002,445	688,876	55.4	2,980,678,024	1,861,884,763	-16.6	1,981,017
Pennsylvania	2,631,452	2,531,983	3.9	6,373,552,245	7,501,974,521	-15.0	2,063,251
East North Central:							
Ohio	2,145,014	1,742,586	23.1	4,868,933,749	4,74,161,312	3.1	1,566,211
Indiana	2,957,882	2,653,083	51.3	8,422,939,907	7,46,165,103	33.8	633,156
Illinois	2,005,826	2,035,905	52.0	5,446,742,003	6,075,352,208	-10.3	1,888,655
Michigan	1,637,436	1,188,880	39.4	3,532,622,960	3,773,036,019	-6.4	1,050,571
Wisconsin	850,000	624,380	36.1	1,884,783,776	1,982,736,583	-3.1	631,375
West North Central:							
Minnesota	477,220	372,651	28.1	905,152,260	843,357,074	18.0	484,078
Iowa	600,319	482,122	24.5	1,420,169,707	1,201,170,442	16.6	439,188
Missouri	716,502	472,272	51.7	1,214,488,146	891,170,442	36.3	655,799
North Dakota	70,400	36,084	85.0	1,140,315,552	89,409,194	136.2	70,078
South Dakota	66,920	48,172	38.9	87,402,102	90,407,265	-3.1	50,556
Nebraska	221,186	180,567	39.7	501,705,147	405,055,833	38.7	226,010
Kansas	431,480	358,218	20.6	875,097,249	830,684,312	5.4	355,424

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South Atlantic:		Delaware, District of Columbia, Maryland, and West Virginia 1-----	1,395,812	1,062,821	31.3	3,074,039,624	3,005,007,385	22.3	691,013	582,069	18.7	2,464,156,607	2,205,287,377	11.7
Virginia	4-----	406,418	314,633	12.3	902,317,683	973,706,450	-1.2	267,037	210,987	26.8	814,386,510	687,210,351	18.5	
North Carolina	5-----	551,085	520,000	1,651,234,533	2,088,121,761	-18.9	292,768	210,960	19.5	1,288,307,395	1,007,681,950	-32.5		
South Carolina	5-----	642,550	491,268	1,204,583,416	1,116,074,955	16.0	107,122	94,626	13.3	782,951,014	793,110,111	-4.4		
Georgia	5-----	474,982	380,130	24.0	2,000,375	740,074,465	70.1	211,650	106,163	7.9	938,741,517	980,455,685	-2.2	
Florida	5-----	303,052	263,242	23.8	600,588	607,473,880	6.9	237,704	289,946	-8.6	400,514,654	434,363,258	6.0	
East South Central:		Tennessee-----	339,771	303,030	14.0	831,841	830,604,625	34.9	272,507	247,935	9.0	626,723,662	547,678,714	14.4
Alabama	5-----	425,541	335,412	25.7	1,201,646,423	1,270,158,764	-4.8	171,070	170,368	0.4	1,010,552,094	1,039,737,417	-2.8	
Mississippi	5-----	65,010	63,887	35.8	349,427	64,701,942	77.1	64,701,942	91,764	15.3	138,975,866	120,382,659	65.3	
West South Central:		Arkansas-----	152,808	14,955	60.0	155,019,698	174,107,545	-11.0	115,977	115,271	0.6	259,021,562	186,194,149	52.0
Louisiana	5-----	328,624	207,542	88.3	1,171,461,428	634,594,420	84.7	191,219	168,813	13.3	630,768,883	447,733,078	42.0	
Oklahoma	5-----	343,210	227,557	50.8	725,204,247	654,513,245	10.8	207,816	230,738	11.7	610,264,903	596,003,846	31.1	
Texas	5-----	947,644	622,001	55.6	2,565,031,183	1,811,715,834	24.5	659,408	609,408	8.2	1,930,701,433	1,472,804,481	31.1	
Mountain:		Montana and Utah 1-----	455,512	401,294	13.5	911,306,218	1,739,622,767	-47.6	193,830	193,830	0.5	901,450,582	854,742,355	-51.4
Idaho	5-----	208,007	208,117	-0.1	473,285,670	713,213,715	-33.0	77,735	73,455	-1.0	286,010,257	286,200,066	12.0	
Wyoming	5-----	30,272	34,748	4.4	74,506,866	67,070,350	11.2	34,063	31,008	11.8	48,300,460	48,300,460	28.3	
Colorado	5-----	221,246	199,079	11.2	437,329,881	498,956,061	-12.5	207,565	197,340	6.2	345,607,996	396,522,278	-12.8	
Arizona and New Mexico 1-----	5-----	223,085	120,680	78.9	421,610,126	312,941,288	31.0	666,860	81,310	21.3	266,958,702	229,111,520	10.5	
Nevada	5-----	13,078	13,090	-0.1	37,133,078	51,157,187,292	-34.1	20,363	15,578	30.7	86,205,342	63,384,729	34.8	
Pacific:		Washington-----	882,541	603,684	46.2	2,544,766,928	2,105,288,534	20.9	417,471	392,066	6.3	1,835,063,325	1,629,061,418	13.3
Oregon	5-----	382,420	222,097	71.5	903,614,120	840,062,576	16.3	231,333	209,651	13.5	742,723,495	658,083,900	12.0	
California	5-----	2,884,350	1,964,900	45.8	7,901,330,332	7,000,972,637	11.9	1,905,446	1,627,605	17.1	5,900,933,075	5,160,916,522	16.1	

¹ Minus sign (–) denotes a decrease.

¹ Minus sign (-) denotes a decrease.
² Combined to avoid disclosing the operations of individual establishments.

TABLE 20.—GENERATORS—NUMBER AND KILOWATT CAPACITY BY TYPE OF PRIME MOVER, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE		TOTAL			STEAM			INTERNAL-COMBUSTION ENGINES			HYDROROTURBINES		
		Kilowatts Number	Kilowatts Number	Kilowatts Number	Turbines	Engines	Kilowatts Number	Kilowatts Number	Kilowatts Number	Kilowatts Number	Kilowatts Number	Kilowatts Number	Kilowatts Number
UNITED STATES.....	11,111	34,622,554	4,120	24,485,424	2,829	24,032,842	1,291	452,582	3,274	59,628	3,717	9,539,502	
GEOGRAPHIC DIVISIONS:													
New England.....	860	2,638,387	275	1,772,880	220	1,742,059	35	30,707	52	9,301	569	857,300	
Middle Atlantic.....	1,262	8,271,323	692	6,772,771	449	6,712,032	113	60,719	121	20,091	579	1,409,466	
East North Central.....	2,016	8,246,758	1,020	7,609,149	706	7,334,304	311	124,845	215	41,761	781	605,848	
West North Central.....	2,027	2,615,065	758	1,054,102	442	1,860,101	310	93,011	1,123	200,226	316	450,157	
South Atlantic.....	1,102	1,288,617	431	2,310,238	320	2,256,767	111	10,460	237	55,612	414	1,920,172	
East South Central.....	1,480,354	285	726,632	160	687,065	89	31,407	230	25,714	90	721,978		
West South Central.....	1,205	1,792,286	408	1,545,604	276	1,588,886	133	36,618	840	106,057	47	80,526	
Mountain.....	912	1,157,200	52	350,820	122	321,018	106	20,842	306	55,523	378	747,817	
Pacific.....	4,120	1,329	163	1,541,367	120	1,516,450	27	24,917	71	12,313	474	2,575,619	
NEW ENGLAND:													
Maine.....	212	265,153	17	54,165	14	53,200	3	965	16	1,354	170	200,634	
New Hampshire.....	132	258,321	21	52,357	13	50,000	8	2,857	13	1,633	95	215,546	
Vermont and Rhode Island.....	180	432,083	37	254,790	23	253,000	9	1,790	9	304	134	176,939	
Massachusetts.....	203	1,556,134	148	982,614	114	957,049	34	25,565	13	4,995	102	108,525	
Connecticut.....	109	502,686	52	418,060	61	418,840	1	120	1	1,110	56	82,616	
MIDDLE ATLANTIC:													
New York.....	718	4,577,631	223	3,428,765	163	3,394,000	60	34,793	32	14,521	463	1,134,317	
New Jersey.....	92	1,062,445	71	1,054,150	67	1,053,150	4	1,000	13	2,925	8	5,510	
Pennsylvania.....	452	2,631,262	208	2,289,828	219	2,264,402	49	24,926	76	11,646	108	329,779	
EAST NORTH CENTRAL:													
Ohio.....	344	2,145,614	288	2,124,874	199	2,065,900	89	20,874	31	5,155	156	15,535	
Indiana.....	205	987,882	187	989,018	161	926,146	36	10,772	38	8,835	40	39,129	
Illinois.....	405	2,655,826	291	2,552,529	183	2,485,374	108	54,155	45	8,607	69	44,680	
Michigan.....	540	1,657,436	116	2,295,068	99	1,282,700	107	4,269	51	9,601	373	349,677	
Wisconsin.....	402	850,060	188	689,760	77	567,085	61	25,775	50	9,473	274	246,707	
WEST NORTH CENTRAL:													
Iowa.....	313	477,220	133	311,401	67	323,620	60	17,971	76	10,933	104	124,796	
Missouri.....	434	600,369	106	406,555	95	377,817	101	23,738	156	37,352	82	166,462	
Minnesota.....	335	716,502	132	630,771	90	518,334	42	12,437	181	33,493	22	152,238	
North Dakota.....	115	70,400	52	60,403	28	50,500	10	6,003	63	6,997	11	11,111	
South Dakota.....	177	106,929	53	43,730	15	37,850	18	5,880	138	19,210	111	3,980	
Nebraska.....	441	262,158	119	169,372	60	158,237	60	10,135	266	39,110	56	19,704	
Kansas.....	412	431,450	123	308,780	90	303,033	33	11,847	246	43,132	41	9,677	

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

South Atlantic:		
Delaware, District of Columbia, and Maryland	271,300	271,300
Virginia	95,102	95,102
West Virginia	56,427	56,427
North Carolina	651,024	651,024
South Carolina	494,775	494,775
Georgia	397,894	397,894
Florida	114,450	114,450
LAST SOUTH CENTRAL:		
Kentucky	105,325	105,325
Tennessee	210,783	210,783
Alabama	465,570	465,570
Mississippi	-----	-----
YEAR SOUTH CENTRAL:		
Arkansas	66,706	66,706
Louisiana	1,924	1,924
Oklahoma	21,245	21,245
Texas	-----	-----
MOUNTAIN:		
Montana	289,960	289,960
Idaho	246,085	246,085
Wyoming	1,920	1,920
Colorado	62,473	62,473
Arizona and New Mexico	78,232	78,232
Utah	91,856	91,856
Nevada	1,791	1,791
PACIFIC:		
Washington	1,530	1,530
Oregon	4,318	4,318
California	6,400	6,400

Combined to avoid disclosing the operations of individual establishments.

TABLE 21.—NUMBER OF ESTABLISHMENTS BY CHARACTER OF OWNERSHIP, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Total	COMMERCIAL			Municipal
		Incorporated	Individual	Firm	
UNITED STATES	3,429	1,425	148	54	1,592
GEOGRAPHIC DIVISIONS:					
New England	304	207	16	1	89
Middle Atlantic	265	149	7	4	105
East North Central	705	236	23	12	334
West North Central	929	208	41	12	68
South Atlantic	381	164	8	3	206
East South Central	137	62	5	3	67
West South Central	237	84	8	1	144
Mountain	303	169	23	10	101
Pacific	108	96	17	8	47
NEW ENGLAND:					
Maine	55	42	5		5
New Hampshire	36	26	4		6
Vermont and Rhode Island ¹	60	44	7	1	17
Massachusetts	113	70			43
Connecticut	31	25			6
MIDDLE ATLANTIC:					
New York	122	61	5	3	53
New Jersey	25	13			12
Pennsylvania	118	75	2	1	49
EAST NORTH CENTRAL:					
Ohio	191	72	5	2	112
Indiana	134	46	4	2	82
Illinois	101	46	1		54
Michigan	102	43	7	1	51
Wisconsin	177	79	6	7	55
WEST NORTH CENTRAL:					
Minnesota	158	30	5	3	120
Iowa	176	49	2	2	123
Missouri	104	42	5	4	53
North Dakota	35	15	2		15
South Dakota	71	20	8	1	42
Nebraska	201	22	11	2	166
Kansas	184	30	8		146
SOUTH ATLANTIC:					
Delaware, District of Columbia, and Maryland ¹	39	23			16
Virginia	47	29	1	2	15
West Virginia	41	36	1		4
North Carolina	103	34	2	1	66
South Carolina	43	10	2		22
Georgia	67	14	1		52
Florida	41	9	1		31
EAST SOUTH CENTRAL:					
Kentucky	28	19			9
Tennessee	46	25	2	2	17
Alabama	30	13	2	1	14
Mississippi	33	5	1		27
WEST SOUTH CENTRAL:					
Arkansas	34	20		1	13
Louisiana	47	18	1		28
Oklahoma	92	20	3		69
Texas	64	26	4		34
mountain:					
Montana	27	15	7	1	4
Idaho	48	29	2	1	16
Wyoming	44	24	5	3	12
Colorado	61	25	5	3	23
Arizona and New Mexico ¹	60	51	3	1	5
Utah	45	13			32
Nevada	18	12	1	1	4
PACIFIC:					
Washington	60	45	6	3	15
Oregon	36	20	3	2	11
California	63	31	8	3	21

¹ Combined to avoid disclosing the operations of individual establishments.

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

TABLE 22.—CONSUMPTION OF FUEL, BY KIND, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Anthracite (tons of 2,240 pounds)	Bituminous coal (tons of 2,000 pounds)	Coke (tons of 2,000 pounds)	Fuel oil or gasoline (barrels of 42 gallons)	GAS	
					Manufactured (1,000 cubic feet)	Natural (1,000 cubic feet)
UNITED STATES.....	1,392,040	25,998,430	152,841	7,867,985	1,936,336	96,365,126
GEOGRAPHIC DIVISIONS:						
New England.....	544	1,189,528	4,758	1,997,640	29,766	50,080
Middle Atlantic.....	1,380,546	7,565,225	853,461	594	12,697,740	
East North Central.....		10,629,733	88,292	155,056	900,543	15,015,723
West North Central.....	4,729	2,905,103	992,122	715,833	192,086	
South Atlantic.....	4,721	2,242,061	2,044,248	64,107	3,780,782	
East South Central.....		483,700	101,525	2,972	47,448,203	
West South Central.....		566,864	55,269	552,013	3,568,736	
Mountain.....	1,500	406,201	4,522	240,076	222,521	13,611,767
Pacific.....		10,015	931,244			
NEW ENGLAND:						
Maine.....		7,998		14,256		
New Hampshire.....		5,526		1,795		
Vermont and Rhode Island ¹		6,448	1,816	616,953		
Massachusetts.....	544	797,553	723	982,745	29,766	
Connecticut.....		371,973	2,219	381,891		
MIDDLE ATLANTIC:						
New York.....		3,497,922		241,559		24,635
New Jersey.....	28,478	1,614,320		594,809		
Pennsylvania.....	1,357,068	2,452,977		17,093	594	25,454
EAST NORTH CENTRAL:						
Ohio.....		3,217,709		18,865	77,404	4,760,989
Indiana.....		1,438,732	48,192	23,073	625,000	7,930,751
Illinois.....		3,858,515	40,100	42,375		
Michigan.....		1,421,755		38,143	198,139	
Wisconsin.....		683,022		37,600		
WEST NORTH CENTRAL:						
Minnesota.....		461,832		40,532		211,368
Iowa.....	4,729	732,599		136,939	715,708	478,000
Missouri.....		821,950		190,857		2,148,464
North Dakota.....		234,040		20,241		167,175
South Dakota.....		104,555		58,191	125	82,024
Nebraska.....		318,545		208,210		1,888,433
Kansas.....		231,582		337,152		10,089,059
SOUTH ATLANTIC:						
Delaware, District of Columbia, and Maryland ¹		621,733		44,067	64,107	
Virginia.....	4,721	434,631		30,311		
West Virginia.....		1,039,945		1,607		77,436
North Carolina.....		83,850		22,299		
South Carolina.....		40,497		4,973		
Georgia.....		11,264		229,049		114,060
Florida.....		141		1,711,882		
EAST SOUTH CENTRAL:						
Kentucky.....		364,854		8,513		4,121
Tennessee.....		75,171		21,721		3,220,453
Alabama.....		11,416		8,480		
Mississippi.....		32,259		62,811		547,208
WEST SOUTH CENTRAL:						
Arkansas.....		30,910		46,522		885,298
Louisiana.....				124,871	2,972	8,228,031
Oklahoma.....		141,780	55,269	167,256		6,031,009
Texas.....		394,174		213,334		31,458,867
MOUNTAIN:						
Montana.....		44		4,161		567,223
Idaho.....		79		1,545		
Wyoming.....		91,999	4,522	6,335		301,502
Colorado.....		277,820		36,650		426,318
Arizona and New Mexico ¹	1,500	21,168		176,382	222,521	2,274,093
Utah.....		7,491		5,529		
Nevada.....		7,500		10,074		
PACIFIC:						
Washington.....		10,015		122,164		
Oregon.....				97,022		
California.....				712,058		13,611,767

¹ Combined to avoid disclosing the operations of individual establishments.

TABLE 28.—CURRENT GENERATED, BY TYPE OF PRIME MOVER, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Total (kilowatt-hours)	KILOWATT-HOURS GENERATED BY—		
		Steam	Water	Internal combustion
	United States	79,657,406,651	45,374,873,980	33,567,449,740
GEOGRAPHIC DIVISIONS:				
New England	5,330,233,841	2,472,850,702	2,843,685,082	13,897,997
Middle Atlantic	20,340,794,839	13,824,400,751	6,480,708,134	35,685,934
East North Central	18,106,043,295	15,753,462,009	2,299,418,004	53,163,282
West North Central	5,357,886,562	3,533,461,769	1,565,170,307	259,284,766
South Atlantic	9,458,694,089	3,580,370,601	5,811,368,668	65,945,520
East South Central	2,903,770,400	547,856,710	2,417,142,479	28,771,265
West South Central	4,308,490,556	3,904,164,459	185,045,232	158,680,553
Mountain	2,340,832,279	485,185,300	1,776,701,502	84,885,837
Pacific	11,414,720,430	1,213,112,613	10,187,550,251	14,057,506
NEW ENGLAND:				
Maine	762,111,856	26,103,075	734,789,249	1,219,632
New Hampshire	680,606,529	41,780,815	637,942,572	913,142
Vermont and Rhode Island	811,459,260	246,133,741	505,170,559	154,460
Massachusetts	2,158,485,603	1,521,992,054	627,200,206	9,284,233
Connecticut	917,570,593	636,871,077	278,573,436	2,126,080
MIDDLE ATLANTIC:				
New York	10,976,563,667	5,675,774,272	5,278,509,857	22,270,533
New Jersey	2,990,765,924	2,904,481,216	21,054,451	5,143,257
Pennsylvania	6,373,552,248	5,184,145,263	1,181,143,820	8,233,159
EAST NORTH CENTRAL:				
Ohio	4,808,953,749	4,835,126,147	27,378,185	6,449,417
Indiana	2,422,939,907	2,288,282,386	125,911,620	8,745,911
Illinois	5,446,742,903	199,782,875	231,897,360	15,062,568
Michigan	3,532,622,960	2,408,306,018	1,114,487,441	9,829,501
Wisconsin	1,834,753,776	1,021,964,583	700,743,398	13,073,755
WEST NORTH CENTRAL:				
Minnesota	995,182,260	568,092,415	411,895,716	15,194,129
Iowa	1,453,090,408	659,149,140	772,368,264	51,579,012
Missouri	1,214,488,146	873,763,053	293,718,415	47,006,678
North Dakota	140,315,552	134,643,313		5,672,239
South Dakota	87,402,102	53,971,843	11,910,114	21,520,145
Nebraska	561,795,147	490,884,701	49,785,776	51,124,670
Kansas	875,607,249	782,957,304	25,492,032	67,157,913
SOUTH ATLANTIC:				
Delaware, District of Columbia, and Maryland ¹	2,231,616,742	931,792,734	1,287,908,452	11,915,556
Virginia	962,317,683	616,866,932	336,220,812	9,229,039
West Virginia	1,442,442,782	1,294,988,701	146,538,004	916,687
North Carolina	1,651,234,533	88,207,551	1,556,029,983	6,997,019
South Carolina	1,294,883,416	39,639,561	1,254,198,901	1,044,894
Georgia	1,289,200,375	79,578,255	1,185,391,210	1,320,910
Florida	606,908,558	529,305,777	42,081,266	35,521,615
EAST SOUTH CENTRAL:				
Kentucky	681,946,841	287,906,729	392,054,355	1,985,757
Tennessee	1,050,404,625	205,549,920	839,638,789	5,215,907
Alabama	1,209,646,423	22,015,174	1,185,449,335	2,181,914
Mississippi	51,772,571	32,384,884		18,387,637
WEST SOUTH CENTRAL:				
Arkansas	155,019,698	36,294,654	104,230,591	14,494,453
Louisiana	1,171,951,428	1,145,954,304		25,697,124
Oklahoma	725,488,247	669,019,568	2,781,817	53,658,862
Texas	2,256,031,183	2,112,895,933	78,632,824	64,502,426
MOUNTAIN:				
Montana	635,520,305	14,091,844	617,674,115	3,754,346
Idaho	473,289,670	78,190	473,008,188	205,292
Wyoming	74,596,806	69,198,405	3,083,620	2,314,841
Colorado	437,329,881	244,784,478	180,271,586	12,203,917
Arizona and New Mexico	412,616,126	144,435,533	206,808,403	61,282,100
Utah	275,845,913	8,337,200	265,649,671	1,859,042
Nevada	37,633,518	4,281,650	30,175,919	3,176,949
PACIFIC:				
Washington	2,544,768,928	112,551,563	2,430,522,463	1,602,902
Oregon	968,614,120	83,785,964	880,312,389	4,515,167
California	7,901,339,382	1,016,775,086	6,876,715,399	7,848,387

¹ Combined to avoid disclosing the operations of individual establishments.

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	TOTAL TO ULTIMATE CONSUMERS ¹					
	Number of customers	Current sold		Revenue from electric service		
		Kilowatt-hours	Average kilo-watt-hours per customer	Amount	Average per customer (dollars)	Average per kilo-watt-hour (cents)
UNITED STATES.....	23,858,411	65,895,975,835	2,702	\$1,821,105,524	76	2.8
GEOGRAPHIC DIVISIONS:						
New England.....	2,225,513	4,487,980,970	2,017	155,041,359	70	3.5
Middle Atlantic.....	6,674,973	18,126,707,887	2,716	540,982,963	81	3.0
East North Central.....	14,894,151,484	2,636	413,047,157	73	2.8	
West North Central.....	2,326,873	4,784,347,165	2,043	155,135,506	67	3.3
South Atlantic.....	1,778,544	6,760,375,083	3,793	161,091,901	91	2.4
East South Central.....	773,872	2,890,544,318	3,738	65,155,900	84	2.3
West South Central.....	1,234,587	3,463,755,781	2,806	101,466,850	82	2.9
Mountain.....	633,851	1,958,421,357	3,090	52,301,410	83	2.7
Pacific.....	2,660,230	8,569,620,795	3,347	176,882,478	69	2.1
NEW ENGLAND:						
Maine.....	186,564	624,685,947	3,348	12,325,966	66	2.0
New Hampshire.....	120,549	207,198,479	1,719	7,921,153	66	2.8
Vermont and Rhode Island ²	270,281	545,301,256	2,018	19,208,505	71	3.5
Massachusetts.....	1,206,311	2,194,403,957	1,819	82,784,909	69	3.8
Connecticut.....	441,828	916,311,331	2,074	32,800,826	74	3.6
MIDDLE ATLANTIC:						
New York.....	9,531,903	9,337,070,538	2,644	285,089,111	81	3.1
New Jersey.....	1,099,729	2,141,049,523	1,947	85,382,797	78	4.0
Pennsylvania.....	2,043,251	6,648,677,826	3,254	170,511,055	83	2.6
EAST NORTH CENTRAL:						
Ohio.....	1,506,211	3,906,804,449	2,654	110,417,014	73	2.8
Indiana.....	653,156	1,439,079,856	2,203	45,461,516	70	2.2
Illinois.....	1,808,655	5,241,427,510	2,898	138,531,606	77	2.6
Michigan.....	1,050,571	2,901,927,459	2,762	76,475,732	73	2.6
Wisconsin.....	631,875	1,314,912,210	2,081	42,141,289	67	3.2
WEST NORTH CENTRAL:						
Minnesota.....	484,078	1,001,878,122	2,070	33,151,507	68	3.3
Iowa.....	460,607	740,899,043	1,609	28,435,990	62	3.8
Missouri.....	655,799	1,786,883,944	2,693	47,429,634	72	2.7
North Dakota.....	70,078	79,087,639	1,120	4,748,860	68	6.0
South Dakota.....	85,058	96,844,941	1,133	5,521,247	65	5.7
Nebraska.....	236,019	438,224,049	1,857	15,262,056	65	3.5
Kansas.....	335,234	631,029,427	1,882	20,586,116	61	3.3
SOUTH ATLANTIC:						
Delaware, District of Columbia, Maryland, and West Virginia ²	691,613	2,446,156,007	3,563	58,325,072	84	2.4
Virginia.....	287,637	814,388,516	3,043	21,812,153	81	2.7
North Carolina.....	262,768	1,288,307,305	4,903	25,020,898	95	1.9
South Carolina.....	107,172	763,879,014	7,128	13,182,164	123	1.7
Georgia.....	211,650	958,741,517	4,530	21,978,288	104	2.3
Florida.....	237,704	460,814,634	1,939	20,764,328	87	4.5
EAST SOUTH CENTRAL:						
Kentucky.....	272,507	626,733,662	2,300	19,715,802	72	3.1
Tennessee.....	238,022	1,054,270,691	4,420	20,364,368	86	1.9
Alabama.....	171,079	1,010,552,094	5,907	17,527,617	102	1.7
Mississippi.....	91,764	198,987,866	2,168	7,548,113	82	3.8
WEST SOUTH CENTRAL:						
Arkansas.....	115,977	283,021,562	2,440	9,356,358	81	3.3
Louisiana.....	191,219	639,768,883	3,346	17,052,677	89	2.7
Oklahoma.....	267,816	610,264,903	2,279	19,781,187	74	3.2
Texas.....	659,575	1,930,701,433	2,927	55,276,628	84	2.9
MOUNTAIN:						
Montana and Utah ²	194,859	901,450,582	4,626	17,800,718	91	2.0
Idaho.....	77,735	296,091,257	3,809	6,202,177	80	2.1
Wyoming.....	34,669	62,070,419	1,700	2,819,647	81	4.5
Colorado.....	207,565	345,607,996	1,665	14,154,123	68	4.1
Arizona and New Mexico ²	98,660	266,986,761	2,706	8,951,707	91	3.4
Nevada.....	20,363	86,205,342	4,233	2,373,038	117	2.8
PACIFIC:						
Washington.....	417,471	1,835,963,325	4,398	28,904,257	69	1.6
Oregon.....	237,313	742,723,495	3,130	15,711,644	66	2.1
California.....	1,906,446	5,890,933,975	3,144	132,266,577	69	2.2

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	FARM SERVICE (ALL USES)					
	Number of customers	Current sold		Revenue from electric service		
		Kilowatt-hours	Average kilowatt-hours per customer	Amount	Average per customer (dollars)	
UNITED STATES.....	613,753	1,504,267,106	2,451	\$42,773,826	70	2.8
GEOGRAPHIC DIVISIONS:						
New England.....	40,321	26,731,155	663	1,680,334	42	6.3
Middle Atlantic.....	106,292	80,131,973	754	5,090,967	48	6.4
East North Central.....	190,342	138,503,155	728	8,958,014	47	6.5
West North Central.....	54,522	43,463,857	797	3,608,114	66	8.3
South Atlantic.....	43,481	40,530,849	932	2,229,448	51	5.5
East South Central.....	20,514	17,413,499	840	1,135,570	55	6.5
West South Central.....	12,948	31,344,441	2,421	1,239,326	96	4.0
Mountain.....	32,893	74,979,089	2,270	2,186,224	68	2.9
Pacific.....	112,440	1,051,159,088	0,349	10,645,223	148	1.6
NEW ENGLAND:						
Maine.....	17,190	9,735,632	566	647,204	38	6.8
New Hampshire.....	7,142	4,409,591	617	317,053	44	7.2
Vermont and Rhode Island ²	5,090	4,201,281	825	255,986	50	6.1
Massachusetts.....	8,782 ²	6,830,493	778	303,072	41	5.3
Connecticut.....	2,117	1,554,158	734	96,929	46	6.2
MIDDLE ATLANTIC:						
New York.....	54,125	40,724,251	752	2,586,804	48	6.4
New Jersey.....	14,827	10,723,655	733	750,018	51	7.0
Pennsylvania.....	37,540	28,084,007	764	1,754,055	47	6.1
EAST NORTH CENTRAL:						
Ohio.....	57,572	38,851,134	666	2,412,748	42	6.3
Indiana.....	32,395	19,860,262	613	1,403,048	43	7.1
Illinois.....	26,101	22,420,035	859	1,570,112	60	7.0
Michigan.....	36,079	26,173,374	725	1,194,729	33	4.6
Wisconsin.....	38,195	31,698,350	830	2,377,977	62	7.6
WEST NORTH CENTRAL:						
Minnesota.....	9,874	8,154,473	826	735,088	74	9.0
Iowa.....	18,438	13,056,384	708	1,313,120	71	10.1
Missouri.....	10,720	7,408,217	691	490,932	46	6.8
North Dakota.....	392	324,274	827	29,655	76	9.1
South Dakota.....	1,230	829,900	675	91,488	74	11.0
Nebraska.....	5,770	4,640,501	787	425,250	74	9.4
Kansas.....	8,098	9,150,108	1,130	522,575	65	5.7
SOUTH ATLANTIC:						
Delaware, District of Columbia, Maryland, and West Virginia ²	8,778	7,329,312	895	420,195	48	5.7
Virginia.....	12,654	14,203,680	1,122	744,152	59	5.2
North Carolina.....	8,403	5,557,968	661	311,370	37	5.6
South Carolina.....	3,191	2,083,857	658	113,789	36	5.5
Georgia.....	6,470	5,128,721	793	313,881	49	6.1
Florida.....	3,985	6,227,336	1,503	326,061	82	5.2
EAST SOUTH CENTRAL:						
Kentucky.....	(3)	(3)	(3)	(3)	(3)	(3)
Tennessee.....						
Alabama.....						
Mississippi.....						
WEST SOUTH CENTRAL:						
Arkansas.....	1,347	1,203,403	893	91,922	68	7.6
Louisiana.....	2,171	7,599,199	3,500	263,307	117	3.3
Oklahoma.....	3,101	2,525,436	814	202,304	65	8.0
Texas.....	6,329	20,016,403	3,163	691,703	109	3.5
MOUNTAIN:						
Montana and Utah ²						
Idaho.....						
Wyoming.....						
Colorado.....	(3)	(3)	(3)	(3)	(3)	(3)
Arizona and New Mexico ²						
Nevada.....						
PACIFIC:						
Washington.....	(4)	(4)	(4)	(4)	(4)	(4)
Oregon.....	51,308	100,485,793	1,958	2,588,617	50	2.6
California.....	61,132	950,673,295	15,551	14,058,606	230	1.5

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	DOMESTIC SERVICE					
	Number of customers	Current sold		Revenue from electric service		
		Kilowatt-hours	Average kilowatt-hours per customer	Amount	Average per customer (dollars)	
UNITED STATES.....	19,285,560	11,790,139,511	611	\$649,764,750	34	5.5
GEOGRAPHIC DIVISIONS:						
New England.....	1,846,408	1,018,599,909	552	62,068,256	34	6.1
Middle Atlantic.....	5,426,456	2,941,969,660	542	184,734,611	34	6.3
East North Central.....	4,606,737	2,854,067,790	620	148,707,155	32	5.2
West North Central.....	1,870,141	1,119,104,614	598	63,093,732	34	5.6
South Atlantic.....	1,450,253	998,430,203	688	55,255,142	38	5.5
East South Central.....	602,211	354,666,271	589	21,405,320	36	6.0
West South Central.....	962,744	532,273,106	553	34,680,407	36	6.5
Mountain.....	489,441	336,370,267	687	17,876,711	37	5.3
PACIFIC.....	2,031,169	1,634,111,541	805	61,943,406	30	3.8
NEW ENGLAND:						
Maine.....	135,600	68,716,006	507	4,417,177	33	6.4
New Hampshire.....	92,172	42,359,040	460	3,076,435	33	7.3
Vermont and Rhode Island ²	222,596	104,579,415	470	7,302,591	33	7.0
Massachusetts.....	1,007,729	527,081,388	523	32,174,977	32	6.1
Connecticut.....	388,311	275,864,060	710	15,097,076	39	5.5
MIDDLE ATLANTIC:						
New York.....	2,853,701	1,502,034,515	526	93,583,065	33	6.2
New Jersey.....	880,580	442,085,905	502	32,427,242	37	7.3
Pennsylvania.....	1,602,175	997,849,180	590	58,724,304	35	5.9
EAST NORTH CENTRAL:						
Ohio.....	1,238,028	753,228,338	608	40,317,886	33	5.4
Indiana.....	519,876	278,108,671	535	16,598,956	32	6.0
Illinois.....	1,507,926	947,687,318	628	50,386,673	33	5.3
Michigan.....	854,556	591,170,249	692	25,984,078	30	4.4
Wisconsin.....	486,351	284,415,214	585	15,448,902	32	5.4
WEST NORTH CENTRAL:						
Minnesota.....	388,664	238,205,327	613	13,519,026	35	5.7
Iowa.....	372,573	195,476,203	525	12,047,400	35	6.6
Missouri.....	535,615	345,769,488	651	16,920,469	32	4.9
North Dakota.....	50,044	28,481,771	589	2,063,928	41	7.0
South Dakota.....	61,855	33,957,974	549	2,419,473	39	7.1
Nebraska.....	190,667	116,850,364	613	6,621,029	35	5.7
Kansas.....	270,723	156,373,402	578	8,602,407	32	5.5
SOUTH ATLANTIC:						
Delaware, District of Columbia, Maryland, and West Virginia ²	582,475	392,067,807	673	19,624,186	34	5.0
Virginia.....	208,438	142,978,562	686	8,053,967	39	5.6
North Carolina.....	221,953	146,564,996	660	8,517,623	38	5.8
South Carolina.....	87,132	62,209,650	714	3,482,492	40	5.6
Georgia.....	160,024	119,835,259	749	6,519,844	41	5.4
Florida.....	190,231	134,779,999	709	9,057,030	48	6.7
EAST SOUTH CENTRAL:						
Kentucky.....	220,404	111,600,372	506	6,940,586	31	6.2
Tennessee.....	187,994	111,787,845	595	6,933,628	37	6.2
Alabama.....	126,738	88,066,898	695	4,697,357	37	5.3
Mississippi.....	67,075	43,211,156	644	2,833,759	42	6.6
WEST SOUTH CENTRAL:						
Arkansas.....	88,166	43,960,224	499	3,211,030	36	7.3
Louisiana.....	154,559	82,361,581	533	6,254,089	40	7.6
Oklahoma.....	203,737	111,453,090	547	6,974,060	34	6.3
Texas.....	510,282	294,498,301	570	18,240,328	35	6.2
MOUNTAIN:						
Montana and Utah ²	155,134	112,904,715	728	5,403,348	35	4.8
Idaho.....	51,771	60,422,256	1,167	2,163,542	42	3.6
Wyoming.....	27,427	16,784,607	612	1,133,957	41	6.8
Colorado.....	162,368	83,771,839	516	5,150,676	32	6.1
Arizona and New Mexico ²	77,217	46,481,876	602	3,232,129	42	7.0
Nevada.....	15,524	16,005,474	1,031	783,059	51	5.0
PACIFIC:						
Washington.....	319,824	387,489,967	1,212	10,574,621	33	2.7
Oregon.....	186,810	187,281,493	1,002	8,015,669	32	3.2
California.....	1,524,535	1,059,390,081	695	45,353,116	30	4.3

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	COMMERCIAL SERVICE					
	Small light and power (retail)				Revenue from electric service	
	Number of customers	Current sold		Amount	Average per customer (dollars)	
		Kilowatt-hours	Average kw.-hrs. per customer			
UNITED STATES.....	3,527,794	12,059,463,977	3,418	\$491,852,492	139	4.1
GEOGRAPHIC DIVISIONS:						
New England.....	292,313	685,643,044	2,346	37,347,580	123	5.4
Middle Atlantic.....	1,002,278	2,503,491,405	2,498	133,327,574	133	5.8
East North Central.....	785,783	2,714,382,057	3,454	111,653,078	142	4.1
West North Central.....	356,157	1,159,302,735	3,255	48,831,538	137	4.2
South Atlantic.....	204,320	1,003,155,368	3,795	40,095,088	152	4.0
East South Central.....	180,750	370,823,813	2,712	17,407,478	127	4.7
West South Central.....	224,661	677,218,217	3,014	30,440,733	135	4.5
Mountain.....	96,494	304,112,578	3,152	14,577,087	151	4.8
Pacific.....	369,038	2,641,274,760	7,157	58,171,736	158	2.2
NEW ENGLAND:						
Maine.....	27,868	56,921,684	2,043	2,702,128	97	4.7
New Hampshire.....	17,455	28,287,212	1,621	1,776,275	102	6.3
Vermont and Rhode Island ²	30,337	86,259,680	2,374	4,543,590	125	5.3
Massachusetts.....	168,669	381,348,299	2,262	21,442,020	127	5.6
Connecticut.....	42,084	132,826,189	3,155	6,583,558	164	5.2
MIDDLE ATLANTIC:						
New York.....	568,037	1,476,815,726	2,599	77,242,781	136	5.2
New Jersey.....	165,261	328,107,226	1,985	21,501,576	131	6.6
Pennsylvania.....	268,980	699,068,453	2,599	34,493,217	128	4.9
EAST NORTH CENTRAL:						
Ohio.....	192,428	707,809,908	3,670	27,309,689	142	3.0
Indiana.....	87,981	306,259,813	3,481	12,040,296	137	3.9
Illinois.....	253,867	816,727,527	3,217	35,648,615	140	4.4
Michigan.....	155,076	644,248,807	4,138	25,128,822	161	3.9
Wisconsin.....	95,831	239,246,000	2,497	11,625,656	121	4.0
WEST NORTH CENTRAL:						
Minnesota.....	66,800	208,756,503	3,125	8,802,048	133	4.3
Iowa.....	64,066	203,273,266	3,178	8,828,085	130	4.1
Missouri.....	104,265	433,021,046	4,153	17,084,000	104	3.9
North Dakota.....	10,949	27,864,043	1,644	1,733,131	102	6.2
South Dakota.....	18,207	31,004,898	1,703	1,790,985	98	5.8
Nebraska.....	35,780	123,640,546	3,456	5,043,793	141	4.1
Kansas.....	50,100	131,802,344	2,631	5,959,496	119	4.5
SOUTH ATLANTIC:						
Delaware, District of Columbia, Maryland, and West Virginia ²	94,040	376,763,793	3,981	14,191,041	150	3.8
Virginia.....	41,767	152,843,929	3,650	5,908,379	141	3.9
North Carolina.....	28,046	101,643,936	3,624	3,856,871	137	3.8
South Carolina.....	15,420	76,535,084	4,963	2,257,670	148	2.9
Georgia.....	43,638	161,049,877	3,691	6,809,341	158	4.2
Florida.....	40,800	134,318,749	3,292	7,073,386	173	5.3
EAST SOUTH CENTRAL:						
Kentucky.....	39,885	98,455,312	2,468	4,743,853	119	4.8
Tennessee.....	43,320	180,806,785	3,167	6,331,228	146	4.6
Alabama.....	82,213	89,469,381	2,777	3,790,364	118	4.2
Mississippi.....	21,323	46,092,335	2,162	2,542,033	119	5.5
WEST SOUTH CENTRAL:						
Arkansas.....	23,108	50,129,624	2,160	2,748,324	119	5.5
Louisiana.....	81,696	80,369,926	2,536	4,520,271	143	5.6
Oklahoma.....	46,557	89,136,187	1,915	4,810,011	103	5.4
Texas.....	123,300	457,582,481	3,711	18,362,127	149	4.0
MOUNTAIN:						
Montana and Utah ²	26,525	98,813,148	3,537	4,182,846	158	4.5
Idaho.....	12,266	51,359,170	4,187	1,823,201	149	3.5
Wyoming.....	5,008	13,855,019	2,471	819,629	146	5.9
Colorado.....	30,676	79,403,110	2,589	4,162,968	136	5.2
Arizona and New Mexico ²	18,318	48,219,831	2,633	2,896,372	158	6.0
Nevada.....	3,104	17,462,300	5,626	692,071	223	4.0
PACIFIC:						
Washington.....	55,016	482,897,118	8,777	9,409,750	171	2.0
Oregon.....	33,760	231,834,043	6,867	5,753,208	170	2.5
California.....	280,262	1,026,543,599	6,874	43,008,769	153	2.2

¹ For footnotes, see p. 43.

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	COMMERCIAL SERVICE—continued					
	Large light and power (wholesale)					
	Number of customers	Current sold		Revenue from electric service		
		Kilowatt-hours	Average kw.-hrs. per customer	Amount	Average per customer (dollars)	Average per kw.-hr. (cents)
UNITED STATES.....	370,402	32,380,076,220	85,345	\$483,390,649	1,274	1.5
GEOGRAPHIC DIVISIONS:						
New England.....	43,371	2,340,427,359	53,963	41,059,073	947	1.8
Middle Atlantic.....	126,949	10,281,037,183	80,986	166,447,518	1,311	1.6
East North Central.....	55,496	6,754,168,165	126,236	107,208,093	2,004	1.6
West North Central.....	40,865	1,829,158,593	44,761	27,740,939	679	1.5
South Atlantic.....	15,275	4,111,300,352	269,162	51,562,059	3,376	1.3
East South Central.....	11,300	1,892,893,835	167,379	20,619,512	1,823	1.1
West South Central.....	28,480	1,839,160,531	64,577	28,715,928	1,008	1.6
Mountain.....	14,063	1,067,815,691	75,931	14,097,558	1,002	1.3
Pacific.....	45,595	2,284,114,201	49,657	25,039,969	569	1.1
NEW ENGLAND:						
Maine.....	5,181	449,868,719	86,830	3,641,971	703	.8
New Hampshire.....	3,332	112,627,587	33,802	1,938,352	582	1.7
Vermont and Rhode Island.....	5,679	290,332,798	51,124	5,454,040	960	1.9
Massachusetts.....	20,075	1,085,130,438	54,054	21,882,181	1,090	2.0
Connecticut.....	9,104	402,467,817	44,208	8,142,499	894	2.0
MIDDLE ATLANTIC:						
New York.....	50,451	5,316,662,221	105,383	84,628,830	1,677	1.6
New Jersey.....	37,861	1,069,484,210	28,248	22,408,355	593	2.1
Pennsylvania.....	38,036	3,894,890,752	100,810	59,350,333	1,536	1.5
EAST NORTH CENTRAL:						
Ohio.....	14,321	1,958,932,170	136,648	30,587,644	2,136	1.6
Indiana.....	10,704	625,092,083	58,398	11,222,464	1,048	1.8
Illinois.....	16,632	2,153,890,594	137,787	36,571,488	2,340	1.7
Michigan.....	3,279	1,353,706,149	412,841	18,875,047	5,756	1.4
Wisconsin.....	9,560	664,546,770	69,513	9,951,450	1,041	1.5
WEST NORTH CENTRAL:						
Minnesota.....	17,673	444,721,226	25,164	7,484,281	423	1.7
Iowa.....	4,378	273,850,903	62,552	3,983,136	910	1.5
Missouri.....	4,493	635,217,089	141,879	8,517,453	1,896	1.3
North Dakota.....	2,304	13,470,830	5,847	557,147	242	4.1
South Dakota.....	3,417	23,373,130	6,840	790,844	231	3.4
Nebraska.....	3,274	143,194,457	43,737	2,134,749	652	1.5
Kansas.....	5,326	295,331,268	55,451	4,273,329	802	1.4
SOUTH ATLANTIC:						
Delaware, District of Columbia, Maryland, and West Virginia.....	4,819	1,350,773,457	292,439	18,844,214	4,080	1.4
Virginia.....	4,082	439,979,121	107,785	6,086,876	1,491	1.4
North Carolina.....	3,357	991,684,054	292,701	11,022,614	3,254	1.1
South Carolina.....	1,011	597,807,504	591,303	6,067,028	6,504	1.1
Georgia.....	965	595,729,310	617,338	6,885,232	7,114	1.2
Florida.....	1,211	135,326,906	111,748	2,076,095	1,714	1.5
EAST SOUTH CENTRAL:						
Kentucky.....	(*)	(*)	(*)	(*)	(*)	(*)
Tennessee.....						
Alabama.....	(*)	(*)	(*)	(*)	(*)	(*)
Mississippi.....						
WEST SOUTH CENTRAL:						
Arkansas.....	2,227	161,898,488	72,698	2,707,306	1,216	1.7
Louisiana.....	1,832	394,986,054	215,804	4,886,357	2,568	1.2
Oklahoma.....	13,407	350,798,420	25,991	6,521,204	493	1.9
Texas.....	10,924	931,477,569	85,269	14,801,061	1,355	1.6
MOUNTAIN:						
Montana and Utah.....	(*)	(*)	(*)	(*)	(*)	(*)
Idaho.....						
Wyoming.....	(*)	(*)	(*)	(*)	(*)	(*)
Colorado.....						
Arizona and New Mexico.....						
Nevada.....						
PACIFIC:						
Washington.....	4,464	705,682,480	158,083	4,631,191	1,037	.7
Oregon.....	2,918	218,860,480	75,004	2,064,462	707	.9
California.....	38,213	1,339,571,241	35,055	19,244,326	504	1.4

For footnotes, see p. 43.

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	MUNICIPAL STREET LIGHTING SERVICE				
	Number of cus- tomers	Current sold		Revenue from electric service	
		Kilowatt-hours	Aver- age kw.-hrs. per cus- tomer	Amount	Aver- age per customer (dol- lars)
UNITED STATES.....	20,832	2,235,668,364	74,942	\$82,010,645	3,084
GEOGRAPHIC DIVISIONS:					
New England.....	1,486	186,829,162	125,726	9,872,799	6,644
Middle Atlantic.....	6,863	579,616,855	84,455	31,438,039	4,581
East North Central.....	6,205	621,101,198	100,097	18,605,469	2,998
West North Central.....	3,688	184,575,720	50,048	7,357,255	1,995
South Atlantic.....	3,879	172,944,878	44,585	8,289,358	2,137
East South Central.....	1,002	62,351,442	62,227	2,692,714	2,637
West South Central.....	4,119	124,634,964	30,250	3,756,560	912
Mountain.....	779	51,473,123	66,076	2,136,635	2,743
Pacific.....	1,811	252,139,022	139,226	7,861,613	4,341
NEW ENGLAND:					
Maine.....	356	13,294,902	37,345	705,809	1,983
New Hampshire.....	213	10,145,244	47,630	659,643	3,097
Vermont and Rhode Island ²	255	19,574,929	76,764	1,018,017	3,902
Massachusetts.....	495	110,285,558	222,788	5,711,065	11,538
Connecticut.....	167	33,528,529	200,770	1,778,265	10,648
MIDDLE ATLANTIC:					
New York.....	1,696	280,846,577	170,900	16,755,482	9,897
New Jersey.....	662	92,370,672	139,542	6,041,338	9,126
Pennsylvania.....	4,505	197,393,606	43,817	8,611,219	1,911
EAST NORTH CENTRAL:					
Ohio.....	1,515	134,007,430	88,454	5,921,061	3,908
Indiana.....	1,941	77,150,292	89,748	2,706,446	1,394
Illinois.....	1,150	177,137,198	154,032	3,887,196	3,380
Michigan.....	782	175,187,590	224,026	3,971,850	5,079
Wisconsin.....	817	57,618,682	70,525	2,118,907	2,594
WEST NORTH CENTRAL:					
Minnesota.....	702	46,490,560	66,226	1,781,394	2,538
Iowa.....	839	31,863,782	37,978	1,484,092	1,769
Missouri.....	576	59,102,212	102,608	1,843,127	3,200
North Dakota.....	329	4,499,605	13,677	276,599	841
South Dakota.....	284	6,492,498	22,861	304,210	1,388
Nebraska.....	429	17,048,614	39,740	711,081	1,658
Kansas.....	520	19,078,449	36,065	866,746	1,038
SOUTH ATLANTIC:					
Delaware, District of Columbia, Maryland, and West Virginia ²	494	57,448,644	116,293	3,031,888	6,137
Virginia.....	275	13,563,328	49,321	648,515	2,358
North Carolina.....	937	33,513,255	35,767	1,105,943	1,276
South Carolina.....	352	12,823,301	36,430	537,879	1,528
Georgia.....	512	20,362,557	39,771	911,740	1,781
Florida.....	1,309	35,233,793	26,917	1,963,393	1,500
EAST SOUTH CENTRAL:					
Kentucky.....	296	25,205,342	85,153	1,007,552	3,404
Tennessee.....	200	14,081,670	73,408	679,027	3,395
Alabama.....	506	22,464,430	44,396	1,006,134	1,988
Mississippi.....	(4)	(4)	(4)	(4)	(4)
WEST SOUTH CENTRAL:					
Arkansas.....	1,010	10,672,891	10,567	419,505	415
Louisiana.....	887	27,126,717	30,583	802,944	1,007
Oklahoma.....	341	16,750,377	49,121	687,223	2,015
Texas.....	1,881	70,086,979	37,260	1,766,888	934
MOUNTAIN:					
Montana and Utah ²	290	19,564,744	67,465	664,552	2,202
Idaho.....	126	5,153,227	40,899	218,892	1,737
Wyoming.....	47	3,327,515	70,798	153,398	3,370
Colorado.....	180	16,109,446	89,497	705,843	4,421
Arizona and New Mexico ²	103	5,337,191	51,817	221,126	2,147
Nevada.....	33	1,981,000	60,080	78,024	2,364

For footnotes, see p. 43.

TABLE 24.—SALES TO ULTIMATE CONSUMERS—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, BY CLASS OF SERVICE, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	MUNICIPAL STREET LIGHTING SERVICE					
	Number of customers	Current sold		Revenue from electric service		
		Kilowatt-hours	Average kw.-hrs. per customer	Amount	Average per customer (dollars)	Average per kw.-hr. (cents)
PACIFIC:						
Washington.....	325	42,838,398	131,810	\$1,010,951	3,138	2.4
Oregon.....	223	21,640,340	97,082	711,653	3,191	3.3
California.....	1,263	187,651,284	148,576	6,130,009	4,854	3.3

¹ Data for "Electrified-steam railway division", "Street and interurban railways", and "Other service," are included in items in the "Total" column, but not elsewhere in the table.

² Combined to avoid disclosing the operations of individual establishments.

³ Statistics for States cannot be shown without disclosing data for individual establishments.

⁴ Washington included with Oregon to avoid disclosing data for individual establishments.

⁵ Mississippi included with Alabama to avoid disclosing data for individual establishments.

TABLE 25.—TRANSMISSION SYSTEMS—ESTABLISHMENTS REPORTING, MILES OF CIRCUIT, BY INDIVIDUAL VOLTAGE, COMMERCIAL ESTABLISHMENTS, BY GEOGRAPHIC DIVISIONS: 1932

DIVISION	Establishments reporting transmission systems	MILES OF CIRCUIT BY INDIVIDUAL VOLTAGE				
		Total ¹	6,600	11,000	13,200	22,000
UNITED STATES.....	830	251,408	29,552	17,231	31,835	20,921
GEOGRAPHIC DIVISIONS:						
New England.....	108	9,898	561	822	1,227	940
Middle Atlantic.....	83	29,012	1,555	3,479	3,205	5,070
East North Central.....	157	49,766	7,211	3,495	3,205	2,983
West North Central.....	148	51,645	12,696	3,029	9,731	4,847
South Atlantic.....	84	20,039	2,759	1,275	3,802	2,177
East South Central.....	51	14,128	785	413	2,326	730
West South Central.....	56	31,130	934	1,951	6,405	2,640
Mountain.....	89	14,946	1,053	1,345	1,093	689
Pacific.....	54	21,844	1,698	1,422	751	865
DIVISION		MILES OF CIRCUIT BY INDIVIDUAL VOLTAGE				
		33,000	44,000	60,000	66,000	110,000
UNITED STATES.....	42,799	16,342	9,487	29,708	17,079	8,254
GEOGRAPHIC DIVISIONS:						
New England.....	1,884	456		1,764	873	
Middle Atlantic.....	4,003	1,286	782	3,019	3,619	611
East North Central.....	12,143	661	847	5,280	581	4,273
West North Central.....	12,757	322		2,438	421	825
South Atlantic.....	2,353	4,109	490	5,009	4,155	984
East South Central.....	1,654	3,609		973	2,685	178
West South Central.....	5,644		2,848	6,995	1,172	583
Mountain.....	1,124		747	263	1,101	
Pacific.....	1,237		3,773	3,967	2,472	800

¹ Data for 1,903 miles of circuit having 220,000 volts and 26,297 miles of "All other" voltage, are included in the items in the "Total" column, but not elsewhere in the table (see table 17, footnote 2).

CHAPTER III.—FUEL-BURNING AND HYDROELECTRIC GENERATING STATIONS

Data for hydroelectric plants were first shown separately at the census for 1912. For that year and for 1917 and 1922, only those establishments which reported water power of 1,000 horsepower or more (including some which reported both water and other power), were treated as hydroelectric. Data necessarily included a small amount of steam power, since establishments combining steam and moderately large water-power development were included, while, on the other hand, smaller water-power plants were excluded.

Comparison with census for 1927 (for 1932 data, see table 29).—In the census for 1927 data for establishments reporting water power were presented in several groupings—those reporting water power of 1,000 horsepower or more; those reporting 50 percent or more of their current generated by means of water power; all establishments reporting water power; and establishments reporting water power only. These same groupings are also used in the present report. There is obviously considerable overlapping in some of these groups (table 29); however, in tables 26 and 27, separate figures are given for generators driven by power derived from fuel and for those driven by water power, and table 28 shows current generated by fuel-burning and by hydroelectric equipment, regardless of the classification of the establishments themselves. All of these groupings show increases in most items in the 1927–32 period. “Establishments reporting 50 percent or more current generated by water power” show increases in the following items: Horsepower of hydroturbines, 42.5 percent; rated generator capacity, 57.2 percent; current generated, 15.5 percent; sales from electric service, 28 percent, and number of customers served, 31.1 percent.

Combination of hydroelectric and fuel-burning plants (table 29).—It has been found that combining water power and fuel-burning plants in single systems has decided economic advantages. For this reason, it is noted that “Establishments which report water power only” represent only 8.5 percent of the total number of establishments and of prime-mover horsepower, 30 percent of the total hydraulic horsepower, and 12 percent of the current generated, for all establishments. On the other hand, “Establishments reporting 1,000 horsepower or more” represent 8.6 of the total number of establishments; 54.1 percent of the total prime-mover horsepower; 99.4 percent of the total hydraulic horsepower, and 56.6 percent of the total current generated by all establishments, while “Establishments reporting 50 percent or more current generated by water power” represent 14.1 percent of the total number of establishments; 38.8 percent of the total prime-mover horsepower; 95.7 percent of the total hydraulic horsepower, and 42.6 percent of the total current generated by all establishments. It is interesting to note that establishments using water power report 42.2 percent of the rated capacity of steam turbines in the industry.

Comparison with earlier census years (table 26).—A comparison with earlier census years shows that while there have been marked increases in the kilowatt-rating of generators driven by water power, this group’s proportion of the total capacity decreased in all census periods with the exception of the 1927–32.

Comparison by regions (tables 27 and 28).—Only in the Mountain and the Pacific geographic divisions does the rated capacity of generators driven by water power constitute more than 50 percent of the total; as to individual States, this statement applies to Maine and New Hampshire, in the New England group; North Carolina, South Carolina, and Georgia, in the South Atlantic group; Alabama, in the East South Central group; Montana, Idaho, Utah, and Nevada, in the Mountain group, and Washington, Oregon, and California, in the Pacific group. The Pacific group is by far the predominant water-power division, reporting over 30 percent of the total current generated by hydraulic equipment in the United States. California is the leading State. However, even where water power is abundant, experience shows that it is generally supplemented by steam. Of California’s output 13 percent came from fuel (table 28). North Dakota, Mississippi, and Louisiana show no hydroelectric equipment.

On the whole, the first cost of hydro plants is relatively higher than that of steam plants, but the operating cost is lower. Where both kinds of power are available, it is therefore of advantage to obtain maximum output from the water-power plant, using steam to make up the balance. This practice is reflected in tables 27 and 28. With some exceptions, the output from the hydro plants constitutes a larger percentage of the total output than might be expected from the proportion of the total capacity; while five geographic divisions show over 50 percent of the output of current was generated by hydroelectric equipment, only two geographic divisions show hydro generator capacity in excess of 50 percent of the total. This tendency is shown in several States. For example, Iowa shows only 26.1 percent of its generator capacity as being hydro, yet reports 52.1 percent of its total output as being generated by hydroelectric equipment. The following statement gives the number of kilowatt-hours generated per kilowatt of capacity for fuel-burning and hydroelectric plants:

ITEM	Fuel	Hydro
Rated generator capacity (kilowatts).....	25,083,052	9,539,502
Current generated (kilowatt-hours).....	46,090,016,902	33,567,449,749
Kilowatt-hours generated per kilowatt of capacity:		
Per annum.....	1,837	3,519
Per diem.....	5.0	9.6

TABLE 26.—GENERATOR CAPACITY OF FUEL-BURNING AND OF HYDROELECTRIC EQUIPMENT, ALL ESTABLISHMENTS: 1917 TO 1932

CENSUS YEAR	RATED GENERATOR CAPACITY (KILOWATTS)			PERCENT OF TOTAL	
	Total	Fuel	Hydro	Fuel	Hydro
1932.....	34,622,654	25,083,052	9,539,502	72.4	27.6
1927.....	25,811,305	18,961,793	6,849,512	73.5	26.5
1922.....	14,313,428	9,962,751	4,350,657	69.6	30.4
1917.....	8,994,407	6,208,510	2,785,897	69.0	31.0

TABLE 27.—GENERATOR CAPACITY OF FUEL-BURNING AND OF HYDROELECTRIC EQUIPMENT, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES, 1932

DIVISION AND STATE	RATED GENERATOR CAPACITY (KILOWATTS)			PERCENT OF TOTAL	
	Total	Fuel	Hydro	Fuel	Hydro
	34,622,554	25,083,052	9,539,502	72.4	27.6
UNITED STATES					
GEOGRAPHIC DIVISIONS:					
New England	2,639,387	1,782,187	857,200	67.5	32.5
Middle Atlantic	8,271,328	6,801,862	1,469,466	82.2	17.8
East North Central	8,246,768	7,550,910	635,848	91.6	8.4
West North Central	2,615,095	2,154,338	460,757	82.4	17.6
South Atlantic	4,200,917	2,369,945	1,920,972	55.2	44.8
East South Central	1,480,254	758,270	721,978	51.2	48.8
West South Central	1,792,286	1,702,441	89,845	95.0	5.0
Mountain	1,157,200	409,383	747,817	35.4	64.6
Pacific	4,129,329	1,553,710	2,575,619	37.6	62.4
NEW ENGLAND:					
Maine	265,153	55,519	200,634	20.9	79.1
New Hampshire	283,321	63,895	219,426	22.6	77.4
Vermont and Rhode Island	432,093	255,094	176,999	59.0	41.0
Massachusetts	1,156,134	957,009	168,525	85.4	14.6
Connecticut	502,680	420,070	82,616	83.6	16.4
MIDDLE ATLANTIC:					
New York	4,577,631	3,443,314	1,134,317	75.2	24.8
New Jersey	1,062,445	1,057,075	5,370	99.5	0.5
Pennsylvania	2,631,252	2,301,473	329,779	87.5	12.5
EAST NORTH CENTRAL:					
Ohio	2,145,614	2,130,029	15,585	99.3	0.7
Indiana	987,882	948,753	39,129	96.0	4.0
Illinois	2,605,826	2,561,136	44,690	98.3	1.7
Michigan	1,657,436	1,307,759	349,677	78.9	21.1
Wisconsin	850,000	603,233	246,767	71.0	29.0
WEST NORTH CENTRAL:					
Minnesota	477,220	352,424	124,796	73.8	26.2
Iowa	600,369	443,907	156,462	73.9	26.1
Missouri	716,502	564,264	152,238	78.8	21.2
North Dakota	70,400	70,400		100.0	
South Dakota	66,926	62,949	3,980	94.1	5.9
Nebraska	252,186	238,482	13,704	94.6	5.4
Kansas	431,489	421,912	9,577	97.8	2.2
SOUTH ATLANTIC:					
Delaware, District of Columbia, and Maryland	857,067	585,767	271,300	68.3	31.7
Virginia	409,468	314,366	95,102	76.8	23.2
West Virginia	538,825	482,398	56,427	89.5	10.5
North Carolina	1,004,687	353,663	651,024	35.2	64.8
South Carolina	642,856	148,081	494,775	23.0	77.0
Georgia	474,962	137,068	337,894	28.9	71.1
Florida	363,052	348,602	14,450	96.0	4.0
EAST SOUTH CENTRAL:					
Kentucky	339,771	234,446	105,325	69.0	31.0
Tennessee	425,541	214,758	210,783	50.5	49.5
Alabama	649,273	243,403	405,870	37.5	62.5
Mississippi	65,669	65,669		100.0	
WEST SOUTH CENTRAL:					
Arkansas	152,808	86,102	66,706	56.3	43.7
Louisiana	328,624	328,624		100.0	
Oklahoma	343,210	341,288	1,924	99.4	0.6
Texas	967,644	946,429	21,215	97.8	2.2
MOUNTAIN:					
Montana	318,318	19,353	298,960	6.1	93.9
Idaho	208,007	2,922	205,085	1.4	98.6
Wyoming	36,272	34,352	1,920	94.7	5.3
Colorado	221,246	158,773	62,473	71.8	28.2
Arizona and New Mexico	223,085	144,849	78,236	64.9	35.1
Utah	137,199	45,343	91,856	33.0	67.0
Nevada	13,078	3,701	9,287	29.0	71.0
PACIFIC:					
Washington	882,541	226,862	655,679	25.7	74.3
Oregon	382,429	189,398	193,031	49.5	50.5
California	2,864,359	1,137,450	1,726,909	39.7	60.3

¹ Combined to avoid disclosing the operations of individual establishments.

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

47

TABLE 28.—CURRENT GENERATED BY FUEL-BURNING AND BY HYDROELECTRIC EQUIPMENT, ALL ESTABLISHMENTS, BY DIVISIONS AND STATES, 1932

DIVISION AND STATE	CURRENT GENERATED (KILOWATT-HOURS)			PERCENT OF TOTAL	
	Total	Fuel	Hydro	Fuel	Hydro
UNITED STATES.....	79,657,466,651	46,090,016,002	33,567,449,749	57.9	42.1
GEOGRAPHIC DIVISIONS:					
New England.....	5,330,233,841	2,486,548,759	2,843,685,082	46.6	53.4
Middle Atlantic.....	20,340,794,839	13,860,086,705	6,480,708,134	68.1	31.9
East North Central.....	18,106,043,295	15,806,625,291	2,290,418,004	87.3	12.7
West North Central.....	5,357,886,862	3,792,716,555	1,565,170,307	70.8	29.2
South Atlantic.....	9,458,694,089	3,647,325,421	5,811,368,668	38.6	61.4
East South Central.....	2,993,770,460	576,627,981	2,417,142,479	10.3	80.7
West South Central.....	4,308,490,556	4,122,845,324	185,645,232	95.7	4.3
Mountain.....	2,340,832,273	570,070,687	1,776,761,592	24.3	75.7
Pacific.....	11,414,720,430	1,227,170,179	10,187,550,251	10.8	89.2
NEW ENGLAND:					
Maine.....	762,111,856	27,322,607	734,789,243	3.6	96.4
New Hampshire.....	680,606,529	42,663,957	637,942,572	6.3	93.7
Vermont and Rhode Island ¹	811,459,260	246,285,701	565,170,559	30.4	69.6
Massachusetts.....	2,158,485,603	1,531,276,337	627,209,266	70.9	29.1
Connecticut.....	917,570,593	638,997,157	278,573,436	69.6	30.4
MIDDLE ATLANTIC:					
New York.....	10,976,563,667	5,698,053,810	5,278,509,857	51.9	48.1
New Jersey.....	2,990,678,924	2,969,624,473	21,054,451	99.3	0.7
Pennsylvania.....	6,373,552,243	5,192,408,422	1,181,143,826	81.5	18.5
EAST NORTH CENTRAL:					
Ohio.....	4,868,953,749	4,841,575,544	27,378,185	99.4	0.6
Indiana.....	2,422,939,907	2,267,028,287	125,911,620	94.8	5.2
Illinois.....	5,446,742,903	5,214,815,543	231,897,360	95.7	4.3
Michigan.....	3,522,622,966	2,418,135,519	1,114,487,441	68.5	31.5
Wisconsin.....	1,834,783,776	1,035,040,378	799,743,398	56.4	43.6
WEST NORTH CENTRAL:					
Minnesota.....	995,182,260	583,286,544	411,895,716	58.6	41.4
Iowa.....	1,483,096,406	710,728,152	772,308,254	47.9	52.1
Missouri.....	1,214,488,146	920,769,731	293,718,415	75.8	24.2
North Dakota.....	140,315,552	140,315,552		100.0	
South Dakota.....	87,402,102	75,491,988	11,910,114	86.4	13.6
Nebraska.....	561,795,147	512,009,371	49,785,776	91.1	8.9
Kansas.....	875,607,249	850,115,217	25,492,032	97.1	2.9
SOUTH ATLANTIC:					
Delaware, District of Columbia, and Maryland ¹	2,231,616,742	943,708,290	1,287,908,452	42.3	57.7
Virginia.....	952,317,083	626,096,571	336,220,812	65.1	34.9
West Virginia.....	1,442,442,782	1,295,904,778	146,538,004	89.8	10.2
North Carolina.....	1,651,234,533	95,204,570	1,558,029,963	5.8	94.2
South Carolina.....	1,294,583,416	40,684,455	1,254,198,961	3.1	96.9
Georgia.....	1,269,290,375	80,899,165	1,188,391,210	6.4	93.6
Florida.....	606,908,558	564,827,292	42,081,266	93.1	6.9
EAST SOUTH CENTRAL:					
Kentucky.....	681,946,841	259,502,486	392,054,355	42.5	57.5
Tennessee.....	1,050,404,625	210,765,838	839,635,789	20.1	79.9
Alabama.....	1,209,646,423	24,197,088	1,185,449,335	2.0	98.0
Mississippi.....	51,772,571	51,772,571		100.0	
WEST SOUTH CENTRAL:					
Arkansas.....	155,019,698	50,789,107	104,230,501	32.8	67.2
Louisiana.....	1,171,951,428	1,171,951,428		100.0	
Oklahoma.....	725,488,247	722,700,430	2,781,817	99.6	0.4
Texas.....	2,256,031,183	2,177,398,359	78,632,824	96.5	3.5
MOUNTAIN:					
Montana.....	635,520,305	17,846,190	617,674,115	2.8	97.2
Idaho.....	473,289,670	281,482	473,008,188	0.1	99.9
Wyoming.....	74,506,866	71,513,246	3,083,620	95.9	4.1
Colorado.....	437,329,881	257,058,295	180,271,586	58.8	41.2
Arizona and New Mexico ¹	412,616,126	205,717,633	206,898,493	40.9	50.1
Utah.....	275,845,913	10,196,242	265,649,671	3.7	96.3
Nevada.....	37,633,518	7,457,599	30,175,919	10.8	80.2
PACIFIC:					
Washington.....	2,544,760,928	114,244,465	2,430,522,463	4.5	95.5
Oregon.....	968,614,120	88,301,731	850,312,389	9.1	90.9
California.....	7,901,339,392	1,024,623,983	6,876,715,399	13.0	87.0

Combined to avoid disclosing the operations of individual establishments.

TABLE 29.—SUMMARY, ALL ESTABLISHMENTS AND HYDROELECTRIC ESTABLISHMENTS, 1932

ITEM	All estab- lishments ¹	All estab- lishments reporting water power	Establish- ments re- porting 50 percent or more cur- rent gener- ated by water power	Establish- ments re- porting water power of 1,000 horse- power or more	Establish- ments re- porting water power only
Number of establishments	3,429	585	485	290	292
Percent of all establishments	100.0	17.1	14.1	8.6	8.5
Prime movers:					
Number	11,185	5,999	4,004	5,015	1,096
Percent of all establish- ments	100.0	53.6	35.8	44.8	9.8
Horsepower	47,966,902	27,853,529	18,632,100	25,964,040	4,054,131
Percent of all establish- ments	100.0	58.1	38.8	54.1	8.5
Steam turbines:					
Number	2,822	1,117	435	943	
Percent of all establish- ments	100.0	39.6	15.4	33.4	
Horsepower	32,904,158	13,899,876	5,543,163	12,198,514	
Percent of all establish- ments	100.0	42.2	16.8	37.1	
Steam engines:					
Number	1,298	419	166	339	
Percent of all establish- ments	100.0	32.3	12.8	25.6	
Horsepower	649,476	221,448	71,979	174,032	
Percent of all establish- ments	100.0	34.1	11.1	26.8	
Internal-combustion engines:					
Number	3,298	697	266	439	
Percent of all establish- ments	100.0	21.1	8.1	13.3	
Horsepower	881,301	200,178	63,556	138,059	
Percent of all establish- ments	100.0	22.7	7.2	15.7	
Hydroturbines:					
Number	3,766	3,706	3,137	3,300	1,096
Percent of all establish- ments	100.0	100.0	83.3	87.6	
Horsepower	13,532,027	13,532,027	12,953,402	13,452,835	4,054,131
Percent of all establish- ments	100.0	100.0	95.7	99.4	30.0
Generators:					
Number	11,111	5,944	4,005	4,971	1,096
Percent of all establish- ments	100.0	53.5	36.0	44.7	9.8
Kilowatt capacity	34,622,554	20,089,378	13,304,668	18,714,440	2,784,140
Percent of all establish- ments	100.0	58.0	38.4	54.1	8.0
Current generated, kilowatt- hours	79,857,486,651	48,158,498,598	33,951,578,571	45,082,166,400	9,584,848,013
Percent of all establish- ments	100.0	60.5	42.6	56.6	12.0
Total sales: ²					
Number of customers	23,861,642	11,484,443	8,131,727	10,138,983	856,595
Percent of all establish- ments	100.0	48.1	25.7	42.5	3.8
Kilowatt-hours sold	88,205,073,126	52,125,746,148	34,306,504,236	48,047,571,408	8,195,910,986
Percent of all establish- ments	100.0	59.1	38.9	54.4	9.3
Total revenue	\$1,975,303,955	\$1,006,473,909	\$564,123,712	\$898,959,144	\$87,063,814
Percent of all establish- ments	100.0	51.0	28.6	45.5	4.4

¹ Includes establishments which purchased all current distributed.² Includes figures relating to "Sales for resale" (see table 44, footnote 1).

CHAPTER IV.—COMMERCIAL AND MUNICIPAL ESTABLISHMENTS

This chapter presents separate data for commercial and municipal establishments for the major items of the schedule, insofar as it is possible to do so without disclosing the operations of individual establishments. Establishments classified as "commercial" are operated by corporations, firms, and individuals; establishments classified as "municipal" are operated by municipalities. As a rule, municipal establishments operate in comparatively small communities, serving a limited number of customers; on the other hand, commercial establishments are generally much larger, serving a greater territory, in many cases operating in several States by means of transmission systems. In comparing data for commercial and municipal establishments, the reader must bear in mind that these two types operate on a different basis. Due consideration must be given to size of operation, source and cost of energy, local operating conditions, types of service, type of equipment, and other factors before valid conclusions can be drawn in regard to rates and service.

In the compilation of this chapter, it was decided to omit comment on the various items of the tables in order to present more tabular statements.

Tables 30 to 35 give data for either number of establishments, prime movers, generator equipment, or fuel consumed. Tables 36 to 39 show generated output. Tables 44 and 47 cover total sales, combining sales to ultimate consumers and sales for resale. Tables 40 to 42, and 45 present disposal of energy to ultimate consumers—number of customers, current sold, and revenue from electric service, with average kilowatt-hours per customer, revenue per customer, or revenue per kilowatt-hour. Table 43 shows salaried employees and wages earners. Tables 50 and 51 give condensed balance sheet for commercial and municipal establishments, respectively. Tables 48 and 49 give consolidated income, operating revenue, and expense statement for commercial and municipal establishments, respectively.

TABLE 30.—NUMBER OF ESTABLISHMENTS AND HORSEPOWER OF PRIME MOVERS,
COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1902 TO 1932

CENSUS YEAR	NUMBER OF ESTABLISHMENTS			HORSEPOWER OF PRIME MOVERS		
	Total	Commercial	Municipal	Total	Commercial	Municipal
1932	3,429	1,627	1,802	47,966,962	45,191,313	2,775,649
1927	4,335	2,137	2,198	35,710,128	33,661,406	2,048,722
1922	6,355	3,774	2,581	19,850,860	18,570,732	1,280,128
1917	6,542	4,224	2,318	12,936,755	12,077,657	859,098
1912	5,221	3,659	1,562	7,520,044	6,970,718	559,328
1907	4,714	3,462	1,252	4,098,188	3,776,837	321,351
1902	3,620	2,805	815	1,845,048	1,635,020	160,028

TABLE 31.—NUMBER OF ESTABLISHMENTS, GENERATING AND DISTRIBUTING ONLY, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Total	GENERATING ENERGY			DISTRIBUTING ONLY		
		Total	Commercial	Municipal	Total	Commercial	Municipal
	3,429	1,788	923	865	1,641	704	937
UNITED STATES							
GEOGRAPHIC DIVISIONS:							
New England	304	137	108	29	167	116	51
Middle Atlantic	265	119	76	43	146	84	62
East North Central	705	328	152	176	377	169	208
West North Central	929	484	160	324	445	101	344
South Atlantic	381	173	103	70	208	72	136
East South Central	137	88	41	47	40	29	20
West South Central	237	179	70	109	58	23	35
Mountain	303	194	142	52	109	60	49
Pacific	168	86	71	15	82	50	32
NEW ENGLAND:							
Maine	55	28	22	6	27	25	2
New Hampshire	36	18	15	3	18	15	3
Vermont and Rhode Island ¹	69	31	23	8	38	29	9
Massachusetts	113	42	33	9	71	37	34
Connecticut	31	18	15	3	13	10	3
MIDDLE ATLANTIC:							
New York	122	53	35	18	69	34	35
New Jersey	25	13	8	5	12	5	7
Pennsylvania	118	53	33	20	65	45	20
EAST NORTH CENTRAL:							
Ohio	191	69	22	47	122	57	65
Indiana	134	51	19	32	88	33	60
Illinois	101	60	24	36	41	28	18
Michigan	102	74	37	37	28	14	14
Wisconsin	177	74	50	24	103	42	61
WEST NORTH CENTRAL:							
Minnesota	158	67	23	44	91	15	76
Iowa	176	83	25	58	98	28	65
Missouri	104	74	33	41	30	18	12
North Dakota	35	28	13	15	7	4	3
South Dakota	71	48	19	29	23	10	13
Nebraska	201	101	28	73	100	7	93
Kansas	184	83	19	64	101	19	82
SOUTH ATLANTIC:							
Delaware, District of Columbia, and Maryland ¹	39	20	11	9	19	12	7
Virginia	47	29	21	8	18	11	7
West Virginia	41	15	14	1	26	23	3
North Carolina	103	38	22	16	65	15	50
South Carolina	43	16	14	2	27	7	20
Georgia	67	23	12	11	44	3	41
Florida	41	22	9	23	9	1	8
EAST SOUTH CENTRAL:							
Kentucky	28	20	15	5	8	4	4
Tennessee	46	28	14	14	18	15	3
Alabama	30	10	7	3	20	9	11
Mississippi	33	30	5	25	3	1	2
WEST SOUTH CENTRAL:							
Arkansas	34	27	14	13	7	7	-----
Louisiana	47	30	16	23	8	3	5
Oklahoma	92	53	14	39	39	9	30
Texas	64	60	26	34	4	4	-----
mountain:							
Montana	27	21	17	4	6	6	-----
Idaho	48	21	17	4	27	15	12
Wyoming	44	20	26	3	15	6	9
Colorado	61	43	23	20	18	10	8
Arizona and New Mexico ¹	60	46	43	3	14	12	2
Utah	45	26	9	17	10	4	15
Nevada	18	8	7	1	10	7	3
PACIFIC:							
Washington	69	29	25	4	40	29	11
Oregon	36	27	20	7	9	5	4
California	63	30	26	4	33	16	17

¹ Combined to avoid disclosing the operations of individual establishments.

TABLE 32.—NUMBER OF ESTABLISHMENTS REPORTING GENERATING EQUIPMENT, AND HORSEPOWER OF PRIME MOVERS, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	NUMBER OF ESTABLISHMENTS REPORTING GENERATING EQUIPMENT			HORSEPOWER OF PRIME MOVERS		
	Total	Com-	Muni-	Total	Commercial	Municipal
		mer-	cip-			
UNITED STATES.....	1,867	966	901	47,966,962	45,191,313	2,775,649
GEOGRAPHIC DIVISIONS:						
New England.....	144	113	31	3,643,604	3,562,782	80,822
Middle Atlantic.....	130	84	46	11,310,305	11,180,530	129,775
East North Central.....	346	158	188	11,305,729	10,566,032	799,647
West North Central.....	491	163	328	3,655,060	3,194,052	401,014
South Atlantic.....	193	112	81	6,129,902	5,887,160	242,742
East South Central.....	91	43	48	2,051,117	1,981,180	69,937
West South Central.....	157	76	111	2,471,670	2,303,605	168,065
Mountain.....	198	145	53	1,674,732	1,610,661	64,171
Pacific.....	87	72	15	5,664,837	4,905,361	759,476
NEW ENGLAND:						
Maine.....	30	24	6	352,999	351,113	1,886
New Hampshire.....	18	15	3	420,911	418,941	1,970
Vermont and Rhode Island ¹	33	24	9	590,282	585,167	13,065
Massachusetts.....	45	35	10	1,590,044	1,637,718	52,926
Connecticut.....	18	15	3	679,818	668,848	10,975
MIDDLE ATLANTIC:						
New York.....	62	41	21	6,276,029	6,190,517	79,512
New Jersey.....	13	8	5	1,426,145	1,414,469	11,676
Pennsylvania.....	55	35	20	3,609,131	3,568,544	38,587
EAST NORTH CENTRAL:						
Ohio.....	72	23	49	2,916,741	2,726,981	189,760
Indiana.....	53	20	33	1,331,301	1,152,210	179,082
Illinois.....	63	27	36	3,698,320	3,587,405	110,915
Michigan.....	74	37	37	2,234,955	1,963,178	271,777
Wisconsin.....	84	51	33	1,184,412	1,130,299	48,113
WEST NORTH CENTRAL:						
Minnesota.....	68	23	45	658,845	593,301	65,544
Iowa.....	84	26	58	843,069	769,563	73,446
Missouri.....	74	33	41	1,021,731	948,837	72,894
North Dakota.....	28	13	15	104,455	96,620	7,835
South Dakota.....	49	20	29	99,259	81,500	17,750
Nebraska.....	103	28	75	349,038	271,192	77,846
Kansas.....	85	20	65	578,729	433,030	145,699
SOUTH ATLANTIC:						
Delaware, District of Co-						
lumbia and Maryland ¹	22	12	10	1,226,753	1,207,236	19,517
Virginia.....	30	21	9	568,468	542,587	25,881
West Virginia.....	19	18	1	731,400	731,175	225
North Carolina.....	39	23	16	1,380,858	1,325,894	54,764
South Carolina.....	18	15	3	939,956	937,639	2,317
Georgia.....	31	14	17	748,092	725,297	22,795
Florida.....	34	9	25	534,575	417,332	117,243
EAST SOUTH CENTRAL:						
Kentucky.....	20	5	5	455,367	443,180	12,187
Tennessee.....	29	15	14	575,618	551,765	26,853
Alabama.....	11	8	3	925,878	921,528	4,350
Mississippi.....	31	5	26	91,254	64,707	26,547
WEST SOUTH CENTRAL:						
Arkansas.....	27	14	13	207,035	188,376	18,659
Louisiana.....	43	18	25	467,084	431,217	35,867
Oklahoma.....	53	14	39	470,578	425,766	44,812
Texas.....	64	30	34	1,326,973	1,258,246	68,727
mountain:						
Montana.....	22	18	4	451,820	451,459	361
Idaho.....	22	18	4	307,745	269,387	8,358
Wyoming.....	30	26	4	50,364	49,144	1,220
Colorado.....	43	23	20	310,645	271,340	39,305
Arizona and New Mexico ¹	47	44	3	333,308	322,338	970
Utah.....	26	9	17	201,115	187,398	13,717
Nevada.....	8	7	1	19,735	19,495	240
PACIFIC:						
Washington.....	30	26	4	1,230,158	839,442	390,716
Oregon.....	27	20	7	537,165	509,005	28,160
California.....	30	26	4	3,897,514	3,556,914	340,600

* Combined to avoid disclosing the operations of individual establishments.

TABLE 33.—GENERATORS—NUMBER AND KILOWATT CAPACITY BY TYPE of PRIME MOVER, COMMERCIAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	TOTAL				STEAM				INTERNAL-COMBUSTION ENGINES				HYDROTURBINES			
	Total		Number	Kilowatts	Turbines		Number	Kilowatts	Engines		Number	Kilowatts	Number	Kilowatts	Number	Kilowatts
	Kilowatts	Number			Kilowatts	Number			Kilowatts	Number						
UNITED STATES.....	8,501	32,647,578	3,183	23,311,825	2,305	22,985,221	878	366,604	1,952	342,785	3,426	8,892,968				
GEOGRAPHIC DIVISIONS:																
New England.....	813	2,679,386	251	1,734,987	201	1,705,680	50	29,297	39	3,913	523	340,486				
Middle Atlantic.....	1,126	8,185,083	494	6,714,105	403	6,687,183	91	56,912	68	8,887	564	1,402,391				
East North Central.....	1,476	7,636,004	697	1,734,039	521	1,028,741	524	6,936,357	173	92,384	79	12,224	700	644,339		
West North Central.....	1,334	2,200,052	520	1,678,201	320	1,678,201	201	55,835	523	104,208	290	452,715				
South Atlantic.....	974	4,111,112	333	2,167,120	257	2,154,120	76	13,000	180	36,128	452	1,907,555				
East South Central.....	486	1,430,918	200	689,587	153	683,681	67	25,916	190	36,403	95	719,918				
West South Central.....	944	1,680,898	345	1,429,630	242	1,401,821	103	30,809	556	98,907	43	89,271				
Mountain.....	790	1,114,756	207	335,100	112	306,938	95	28,142	247	45,744	336	730,912				
Pacific.....	619	3,568,489	135	1,414,497	113	1,391,200	22	23,297	61	8,011	423	2,145,381				
NEW ENGLAND:																
Maine.....	204	263,960	17	54,105	14	53,200	3	965	15	1,306	172	208,480				
New Hampshire.....	125	281,831	21	62,357	13	60,000	8	2,357	9	748	96	218,826				
Vermont and Rhode Island.....	158	422,107	35	252,980	26	251,200	9	1,790	9	304	114	169,813				
Massachusetts.....	224	1,110,682	129	953,265	100	920,200	29	24,065	6	1,565	80	161,862				
Connecticut.....	102	493,706	49	412,210	48	412,060	1	120	120	-----	53	81,496				
MIDDLE ATLANTIC:																
New York.....	660	4,525,358	199	3,380,722	151	3,364,000	48	32,722	13	1,384	448	1,127,242				
New Jersey.....	77	1,054,885	68	1,049,460	64	1,048,400	4	1,000	1	115	8	5,370				
Pennsylvania.....	389	2,604,840	227	2,207,983	183	2,244,733	30	23,190	54	7,078	108	329,779				
EAST NORTH CENTRAL:																
Ohio.....	202	2,010,242	173	1,994,207	133	1,975,617	35	15,680	4	360	25	15,585				
Indiana.....	166	859,508	111	823,249	96	817,805	15	5,444	16	2,330	39	32,929				
Illinois.....	308	2,536,904	233	2,511,384	161	2,445,125	72	46,259	13	62	62	22,290				
Michigan.....	426	1,463,222	70	1,122,325	62	1,119,650	8	2,675	26	3,871	330	337,026				
Wisconsin.....	374	816,128	110	577,496	67	555,160	43	22,326	20	2,133	244	236,509				
WEST NORTH CENTRAL:																
Minnesota.....	193	431,515	59	303,074	44	299,350	15	3,724	41	6,622	93	122,019				
Iowa.....	276	548,404	145	377,019	74	355,517	71	21,502	62	20,018	60	151,367				
Missouri.....	216	667,394	93	407,479	71	400,034	22	7,445	102	17,720	21	152,196				
North Dakota.....	79	65,127	49	60,403	24	54,000	25	6,403	30	4,724	11	3,980				
South Dakota.....	112	55,236	22	38,510	14	36,850	8	1,660	79	12,736	11	13,577				
Nebraska.....	223	195,623	73	102,823	35	107,900	35	5,639	105	19,447	56	3,957				
Kansas.....	225	327,613	80	294,955	55	295,450	55	9,605	104	23,081	41					

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

NORTH ATLANTIC:			
Delaware, District of Columbia, and Maryland	10	271,300	
Virginia	21	4,475	
West Virginia	21	4,556	88,802
North Carolina	24	4,968	56,427
South Carolina	10	1,670	60,469
Georgia	24	1,670	51,188
Florida	10	1,670	40,775
Alabama	24	1,670	39,775
Mississippi	24	1,670	39,302
MOUNTAIN:			
Tennessee	44	567,320	
Kentucky	44	296,100	
Arkansas	50	207,155	
Louisiana	50	477,280	
Oklahoma	50	311,560	
Texas	50	145,946	
Arizona and New Mexico	50	120,620	
Utah	50	120,716	
Nevada	50	241,262	
Montana	75	222,935	
Idaho	75	186,906	
Wyoming	75	235,300	
Colorado	75	35,057	
PACIFIC:			
Washington	141	502,908	
Oregon	131	362,077	
California	347	2,613,904	

Combined to avoid disclosing the operations of individual establishments.

CENSUS OF ELECTRICAL INDUSTRIES: 1932

TABLE 34.—GENERATORS—NUMBER AND KILOWATT CAPACITY BY TYPE OF PRIME MOVER, MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE		TOTAL		STEAM		INTERNAL-COMBUSTION ENGINES		HYDROTURBINES	
		Number	Kilowatts	Number	Kilowatts	Number	Kilowatts	Number	Kilowatts
UNITED STATES		2,550	1,974,976	937	1,173,690	524	1,077,621	418	95,978
GEOGRAPHIC DIVISIONS:									
New England		83	60,001	24	37,890	19	36,399	5	5,388
New England		136	86,245	68	58,666	46	54,359	22	20,504
Middle Atlantic		540	569,754	323	480,408	186	447,347	136	7,075
East North Central		893	324,183	267	220,063	122	181,980	145	51,309
West North Central		218	179,806	98	143,124	63	136,667	35	8,042
South Atlantic		128	49,336	55	37,935	33	33,384	20	13,417
East South Central		351	111,418	63	52,874	33	47,065	22	2,060
West South Central		122	42,444	21	15,760	11	14,060	11	5,574
Pacific		79	560,840	18	126,870	13	125,250	5	16,905
NEW ENGLAND:									
Maine		8	1,193					1	48
New Hampshire		7	1,390					4	790
Vermont and Rhode Island		22	8,986	2	1,800	2	1,800		7
Massachusetts		39	39,452	19	29,349	14	27,849		3
Connecticut		7	8,980	3	6,750	3	6,750		20
MIDDLE ATLANTIC:									
New York		68	52,273	24	32,071	12	30,000	12	3,440
New Jersey		15	7,560	3	4,750	3	4,750		13
Pennsylvania		63	26,412	41	21,845	31	20,109	10	1,110
Ohio		142	135,372	115	130,577	61	116,383	54	19,595
Indiana		99	128,374	76	116,690	55	111,311	21	5,328
Michigan		97	68,922	58	41,115	22	33,299	36	7,896
Wisconsin		114	194,214	46	175,743	37	174,149	9	1,594
West North Central		68	33,572	28	16,274	10	12,825	15	3,449
Minnesota		120	45,705	74	35,417	23	24,170	51	14,247
Iowa		158	51,945	51	29,536	21	22,390	30	7,726
Missouri		119	49,105	39	23,262	19	23,260	20	4,992
North Dakota		36	5,273	3	3,060	2	2,560	1	5,065
South Dakota		65	11,643	11	5,220	1	4,000	10	2,273
Nebraska		268	56,753	46	36,773	21	32,237	25	6,423
Kansas		187	103,876	43	73,425	35	71,483	1	1,127
								51	430,238

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

¹ Combined to avoid disclosing the operations of individual establishments.

TABLE 35.—CONSUMPTION OF FUEL, BY KIND, WITH COAL EQUIVALENT, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1932

KIND	Unit of measure	QUANTITY		
		Total	Commercial	Municipal
Anthracite.....	Ton (2,240 lbs.)	1,392,040	1,369,136	22,904
Bituminous coal.....	Ton (2,000 lbs.)	25,998,430	24,093,551	1,904,879
Coke.....	Ton (2,000 lbs.)	152,841	152,841	
Fuel oil or gasoline.....	Barrel (42 gals.)	7,867,985	5,904,706	1,983,279
Gas, manufactured.....	1,000 cu. ft.....	1,936,336	1,933,304	2,972
Gas, natural.....	1,000 cu. ft.....	96,365,126	91,049,719	5,315,407
Total equivalent fuel.....	Ton (2,000 lbs.)			
Kilowatt-hours generated by fuel-burning generating stations.....	Kilowatt-hours.....	46,090,016,902	43,933,807,425	2,156,200,477
Pounds of coal equivalent per kilowatt-hour of output.....				
KIND	Unit of measure	EQUIVALENT TONS OF BITUMINOUS COAL ¹		
		Total	Commercial	Municipal
Anthracite.....	Ton (2,240 lbs.)	1,559,085	1,533,432	25,653
Bituminous coal.....	Ton (2,000 lbs.)	25,998,430	24,093,551	1,904,879
Coke.....	Ton (2,000 lbs.)	132,905	132,005	
Fuel oil or gasoline.....	Barrel (42 gals.)	1,066,996	1,476,176	400,820
Gas, manufactured.....	1,000 cu. ft.....	43,030	42,964	66
Gas, natural.....	1,000 cu. ft.....	4,189,788	3,958,083	231,105
Total equivalent fuel.....	Ton (2,000 lbs.)	33,890,234	31,237,711	2,652,523
Kilowatt-hours generated by fuel-burning generating stations.....	Kilowatt-hours.....			
Pounds of coal equivalent per kilowatt-hour of output.....		1.47	1.42	2.46

¹ For conversion, coal equivalent, see footnote, table 8.

TABLE 36.—CURRENT GENERATED, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, 1902 TO 1932; WITH TYPE OF PRIME MOVER: 1932 AND 1927

ITEM	GENERATED OUTPUT (KILOWATT-HOURS)			PERCENT OF TOTAL	
	Total	Commercial	Municipal	Commercial	Municipal
1932, total.....	79,657,466,651	75,692,668,065	3,964,798,586	95.0	5.0
Steam.....	45,374,873,980	43,014,446,285	1,760,427,695	90.1	3.9
Water.....	33,507,449,740	31,758,860,640	1,808,589,109	94.6	5.4
Internal-combustion.....	715,142,922	319,361,140	395,781,782	44.7	55.3
1927, total.....	74,686,378,010	71,306,839,538	3,379,538,472	95.5	4.5
Steam.....	45,301,190,914	43,886,804,568	1,504,326,346	90.7	3.3
Water.....	28,718,138,409	27,103,845,611	1,614,292,798	94.4	5.6
Internal-combustion.....	577,048,087	316,129,350	260,919,328	54.8	45.2
1922.....	40,291,530,435	38,413,240,163	1,878,296,272	95.3	4.7
1917.....	25,438,303,272	24,398,983,183	1,039,320,089	95.0	4.1
1912.....	11,569,109,886	11,031,583,155	537,526,730	95.4	4.6
1907.....	5,802,276,737	5,572,813,949	239,402,788	95.1	4.9
1902.....	2,507,051,115	2,311,146,070	195,904,439	92.2	7.8

TABLE 37.—CURRENT GENERATED, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	GENERATED OUTPUT (KILOWATT-HOURS)			PERCENT OF TOTAL	
	Total	Commercial	Municipal	Commer-	Munic-
				cial	ipal
UNITED STATES	79,657,466,651	75,692,608,065	3,964,798,586	95.0	5.0
GEOGRAPHIC DIVISIONS:					
New England	5,330,233,841	5,224,337,221	105,896,620	98.0	2.0
Middle Atlantic	20,340,704,839	20,177,113,635	163,681,204	99.2	.8
East North Central	18,106,043,295	17,031,475,387	1,074,567,908	94.1	5.9
West North Central	5,357,886,882	4,825,708,190	532,178,672	90.1	9.9
South Atlantic	9,452,694,089	9,191,865,517	266,828,572	97.2	2.8
East South Central	2,983,770,460	2,914,604,332	79,166,128	97.4	2.6
West South Central	4,308,490,556	4,111,942,526	196,548,030	95.4	4.6
Mountain	2,346,832,279	2,266,345,200	80,487,079	96.6	3.4
Pacific	11,414,720,430	9,949,276,057	1,465,444,373	87.2	12.8
NEW ENGLAND:					
Maine	762,111,856	758,342,541	3,769,315	99.5	.5
New Hampshire	680,606,529	678,643,419	1,963,110	99.7	.3
Vermont and Rhode Island	811,459,280	795,901,609	15,557,561	98.1	1.9
Massachusetts	2,158,485,603	2,086,461,082	73,024,521	96.6	3.4
Connecticut	917,570,593	905,988,480	11,582,113	98.7	1.3
MIDDLE ATLANTIC:					
New York	10,976,503,667	10,874,359,241	102,204,426	99.1	.9
New Jersey	2,990,678,924	2,978,792,871	11,886,050	99.6	.4
Pennsylvania	6,373,552,248	6,323,961,520	49,590,728	99.2	.8
EAST NORTH CENTRAL:					
Ohio	4,868,953,749	4,569,663,357	299,290,392	93.9	6.1
Indiana	2,422,939,907	2,247,557,086	175,382,821	92.8	7.2
Illinois	5,446,742,903	5,240,302,354	206,440,549	96.2	3.8
Michigan	3,532,622,960	3,203,683,801	328,939,159	90.7	9.3
Wisconsin	1,834,783,776	1,770,268,789	64,514,987	96.5	3.5
WEST NORTH CENTRAL:					
Minnesota	995,152,260	915,138,067	80,043,593	92.0	8.0
Iowa	1,483,096,406	1,402,843,118	80,253,288	94.6	5.4
Missouri	1,214,488,146	1,132,543,518	81,944,628	93.3	6.7
North Dakota	140,315,552	133,402,669	6,912,833	95.1	4.9
South Dakota	87,402,102	67,072,401	20,329,701	76.7	23.3
Nebraska	561,795,147	489,125,883	72,669,264	87.1	12.9
Kansas	875,607,249	685,581,934	190,025,315	78.3	21.7
SOUTH ATLANTIC:					
Delaware, District of Columbia, and Maryland	2,231,616,742	2,211,777,825	19,838,917	99.1	.9
Virginia	962,317,683	912,084,183	50,233,500	94.8	5.2
West Virginia	1,442,442,782	1,442,304,782	138,000	100.0	(2)
North Carolina	1,651,234,533	1,609,357,148	41,847,385	97.5	2.5
South Carolina	1,294,883,416	1,293,919,916	963,500	99.9	.1
Georgia	1,269,290,375	1,257,166,305	12,124,070	99.0	1.0
Florida	606,908,558	465,225,358	141,683,200	76.7	23.3
EAST SOUTH CENTRAL:					
Kentucky	681,946,841	660,942,221	21,004,620	96.9	3.1
Tennessee	1,050,404,625	1,022,064,616	28,340,009	97.3	2.7
Alabama	1,209,646,423	1,207,681,419	1,965,004	99.8	.2
Mississippi	51,772,571	23,916,076	27,886,495	46.2	53.8
WEST SOUTH CENTRAL:					
Arkansas	155,019,608	137,265,632	17,754,066	88.5	11.5
Louisiana	1,171,351,428	1,125,864,457	46,086,971	96.1	3.9
Oklahoma	725,488,247	669,054,212	56,434,035	92.2	7.8
Texas	2,250,031,183	2,179,758,225	76,272,958	96.6	3.4
MOUNTAIN:					
Montana	635,520,305	635,165,784	354,521	99.9	.1
Idaho	473,289,670	458,051,874	15,237,796	96.8	3.2
Wyoming	74,596,866	73,580,620	1,016,246	98.6	1.4
Colorado	437,329,881	394,157,356	43,172,525	90.1	9.9
Arizona and New Mexico	412,616,128	411,461,064	1,155,062	99.7	.3
Utah	275,845,913	256,495,478	19,350,435	93.0	7.0
Nevada	37,633,518	37,433,024	200,494	99.5	.5
PACIFIC:					
Washington	2,544,766,928	1,979,089,668	565,677,260	77.8	22.2
Oregon	988,614,120	929,935,347	38,678,773	96.0	4.0
California	7,801,339,382	7,040,251,042	861,088,340	89.1	10.9

1 Combined to avoid disclosing the operations of individual establishments.

2 Less than 1/10 of 1 percent.

TABLE 38.—CURRENT GENERATED, BY TYPE OF PRIME MOVER, COMMERCIAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Total (kilo-watt-hours)	KILOWATT-HOURS GENERATED BY—		
		Steam	Water	Internal-combustion
UNITED STATES.....	75,692,668,065	43,614,446,285	31,758,860,640	319,361,140
GEOGRAPHIC DIVISIONS:				
New England.....	5,224,337,221	2,420,570,809	2,799,462,034	4,295,378
Middle Atlantic.....	20,177,113,635	13,735,956,058	6,439,375,660	1,781,317
East North Central.....	17,031,475,287	14,922,412,598	2,100,182,332	8,880,457
West North Central.....	4,825,708,190	3,102,534,023	1,545,438,452	117,735,715
South Atlantic.....	9,191,565,517	3,394,109,706	5,774,515,079	33,240,732
East South Central.....	2,914,604,332	485,449,462	2,415,276,456	10,578,414
West South Central.....	4,111,942,526	3,872,485,108	183,854,726	55,602,692
Mountain.....	2,266,345,200	468,335,408	1,723,156,103	76,853,659
Pacific.....	9,949,276,057	1,161,586,513	8,777,599,708	10,089,746
NEW ENGLAND:				
Maine.....	758,342,541	26,103,075	731,161,471	1,077,995
New Hampshire.....	678,643,419	41,750,815	636,878,362	14,242
Vermont and Rhode Island ¹	795,901,699	246,133,741	549,612,998	154,960
Massachusetts.....	2,085,461,082	1,473,799,441	608,610,460	3,031,181
Connecticut.....	905,988,480	632,789,737	273,198,743	
MIDDLE ATLANTIC:				
New York.....	10,874,339,241	5,636,560,320	5,237,177,353	681,538
New Jersey.....	2,978,792,874	2,957,554,236	21,054,451	184,187
Pennsylvania.....	6,323,961,520	5,141,902,102	1,181,143,820	915,592
EAST NORTH CENTRAL:				
Ohio.....	4,569,663,357	4,542,205,392	27,378,185	79,780
Indiana.....	2,247,557,086	2,122,039,090	124,735,520	762,476
Illinois.....	5,240,302,354	5,128,632,578	106,262,656	5,407,120
Michigan.....	3,203,633,801	2,130,423,924	1,072,508,168	751,709
Wisconsin.....	1,770,268,789	994,111,614	769,277,803	1,879,372
WEST NORTH CENTRAL:				
Minnesota.....	915,138,667	499,322,461	406,793,416	9,022,790
Iowa.....	1,402,843,118	617,475,513	758,103,323	27,254,252
Missouri.....	1,132,543,518	820,869,938	293,653,791	18,019,789
North Dakota.....	133,402,669	130,961,813		2,440,856
South Dakota.....	67,072,401	46,208,114	11,910,114	8,954,173
Nebraska.....	459,125,883	412,406,434	49,485,776	27,233,673
Kansas.....	685,581,934	635,289,720	25,492,032	24,800,182
SOUTH ATLANTIC:				
Delaware, District of Columbia, and Maryland ¹	2,211,777,825	916,544,545	1,287,908,452	7,324,828
Virginia.....	912,084,183	601,735,392	304,518,207	5,830,584
West Virginia.....	1,442,304,782	1,294,850,791	146,538,004	915,987
North Carolina.....	1,609,337,148	52,383,932	1,555,028,979	1,974,237
South Carolina.....	1,293,919,916	39,620,061	1,254,198,901	100,884
Georgia.....	1,257,166,305	72,377,790	18,241,210	547,305
Florida.....	465,225,358	406,597,195	42,081,268	16,546,897
EAST SOUTH CENTRAL:				
Kentucky.....	660,942,221	266,902,109	392,054,355	1,985,757
Tennessee.....	1,022,046,616	183,312,079	837,772,766	979,771
Alabama.....	1,207,631,419	20,405,970	1,185,449,335	1,826,114
Mississippi.....	23,916,076	17,829,304		6,086,772
WEST SOUTH CENTRAL:				
Arkansas.....	137,265,632	27,690,240	104,230,591	5,344,801
Louisiana.....	1,125,864,457	1,119,554,304		6,310,133
Oklahoma.....	669,054,212	632,690,128	2,116,643	14,247,441
Texas.....	2,179,758,225	2,072,550,436	77,507,492	29,760,297
MOUNTAIN:				
Montana.....	635,165,784	14,091,844	617,074,115	3,309,825
Idaho.....	458,051,874	76,190	457,829,508	146,176
Wyoming.....	73,580,620	69,195,405	3,083,620	1,298,595
Colorado.....	394,157,356	225,914,586	159,402,801	8,839,969
Arizona and New Mexico ¹	411,461,064	144,435,533	206,898,408	60,127,038
Utah.....	256,495,478	8,337,200	248,091,647	66,631
Nevada.....	37,433,024	4,281,050	30,175,919	2,975,455
PACIFIC:				
Washington.....	1,979,089,668	108,236,563	1,869,160,203	1,862,902
Oregon.....	929,935,347	83,582,964	845,419,836	932,547
California.....	7,040,251,042	969,766,986	6,063,019,759	7,464,297

¹ Combined to avoid disclosing the operations of individual establishments.

TABLE 39.—CURRENT GENERATED, BY TYPE OF PRIME MOVER, MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Total (kilo-watt-hours)	KILOWATT-HOURS GENERATED BY—		
		Steam	Water	Internal-combustion
UNITED STATES.....	3,904,798,586	1,760,427,695	1,808,589,109	305,781,782
GEOGRAPHIC DIVISIONS:				
New England.....	105,896,620	52,273,953	44,223,048	9,399,610
Middle Atlantic.....	163,681,204	88,444,093	41,332,474	33,904,637
East North Central.....	1,074,567,908	831,040,411	199,235,672	44,282,825
West North Central.....	532,178,672	370,927,746	19,731,855	141,519,071
South Atlantic.....	266,828,572	196,260,595	36,853,589	33,705,083
East South Central.....	79,166,128	59,407,254	1,866,023	17,892,851
West South Central.....	196,548,030	91,079,351	1,790,506	103,078,173
Mountain.....	80,487,079	18,849,892	53,605,489	8,031,098
Pacific.....	1,468,444,373	51,526,100	1,409,950,453	3,967,820
NEW ENGLAND:				
Maine.....	3,709,315	-----	3,627,778	141,537
New Hampshire.....	1,963,110	-----	1,064,210	898,900
Vermont and Rhode Island.....	15,557,561	-----	15,557,561	
Massachusetts.....	73,024,521	48,192,613	18,598,806	6,233,102
Connecticut.....	11,682,113	4,081,340	5,374,693	2,126,080
MIDDLE ATLANTIC:				
New York.....	102,204,426	39,273,952	41,332,474	21,508,000
New Jersey.....	11,886,050	6,926,980	-----	4,959,070
Pennsylvania.....	49,500,728	42,243,161	-----	7,347,567
EAST NORTH CENTRAL:				
Ohio.....	299,290,392	292,920,755	-----	6,369,637
Indiana.....	175,382,821	166,243,206	1,160,100	7,983,425
Illinois.....	206,440,549	71,150,297	125,634,704	9,655,548
Michigan.....	328,939,159	277,882,094	41,978,273	9,077,792
Wisconsin.....	64,514,987	22,852,969	30,465,595	11,196,423
WEST NORTH CENTRAL:				
Minnesota.....	80,043,593	68,769,954	5,102,300	6,171,339
Iowa.....	80,253,288	41,673,597	14,264,931	24,314,700
Missouri.....	81,944,628	52,893,115	64,624	28,986,889
North Dakota.....	6,912,863	3,681,500	-----	3,231,383
South Dakota.....	20,329,701	7,765,729	-----	12,565,972
Nebraska.....	72,669,264	48,478,267	300,000	23,800,997
Kansas.....	190,025,315	147,667,584	-----	42,357,731
SOUTH ATLANTIC:				
Delaware, District of Columbia, and Maryland ¹	19,838,917	15,248,189	4,590,728	
Virginia.....	50,233,500	15,131,540	31,702,605	3,309,355
West Virginia.....	188,000	138,000	-----	
North Carolina.....	41,847,388	35,823,619	1,000,984	5,022,782
South Carolina.....	963,500	19,500	-----	944,000
Georgia.....	12,124,070	7,200,465	4,150,000	773,605
Florida.....	141,633,200	122,708,582	-----	18,974,618
EAST SOUTH CENTRAL:				
Kentucky.....	21,004,620	21,004,620	-----	
Tennessee.....	23,340,000	22,237,850	1,866,023	4,236,138
Alabama.....	1,965,004	1,609,204	-----	355,800
Mississippi.....	27,856,493	14,555,580	-----	13,300,915
WEST SOUTH CENTRAL:				
Arkansas.....	17,754,066	8,604,414	-----	9,149,652
Louisiana.....	46,086,971	26,400,000	-----	19,686,971
Oklahoma.....	56,434,035	16,329,440	665,174	39,439,421
Texas.....	76,272,958	40,345,497	1,125,332	34,802,129
MOUNTAIN:				
Montana.....	354,521	-----	-----	354,521
Idaho.....	15,237,796	-----	15,178,680	59,116
Wyoming.....	1,016,246	-----	-----	1,016,246
Colorado.....	43,172,525	18,849,892	20,868,785	3,453,848
Arizona and New Mexico ¹	1,155,062	-----	-----	1,155,062
Utah.....	10,350,435	-----	17,558,024	1,792,411
Nevada.....	200,494	-----	-----	200,494
PACIFIC:				
Washington.....	565,677,260	4,315,000	561,362,260	
Oregon.....	38,678,773	203,000	34,892,553	3,583,229
California.....	861,088,340	47,008,100	813,695,640	384,600

¹ Combined to avoid disclosing the operations of individual establishments

TABLE 40.—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, ULTIMATE CONSUMERS ONLY, BY CLASS OF SERVICE, COMMERCIAL ESTABLISHMENTS, BY GEOGRAPHIC DIVISIONS: 1932

DIVISION	Total ¹	Farm service (all uses)	Domestic service	COMMERCIAL SERVICE		Municipal street lighting
				Small light and power (retail)	Large light and power (wholesale)	
NUMBER OF CUSTOMERS						
UNITED STATES	21,630,662	592,692	17,837,876	3,284,326	365,038	28,997
GEOGRAPHIC DIVISIONS						
New England	2,064,478	38,219	1,702,520	279,766	41,002	1,399
Middle Atlantic	6,534,383	104,965	5,298,865	991,982	125,702	6,781
East North Central	5,143,617	181,282	4,161,222	735,705	51,684	5,996
West North Central	1,921,587	50,090	1,510,757	316,822	39,030	3,432
South Atlantic	1,544,631	41,039	1,243,269	241,356	13,845	3,805
East South Central	711,342	20,131	545,592	131,847	11,206	686
West South Central	1,105,165	12,118	846,896	212,816	27,626	4,085
Mountain	574,647	32,513	438,683	88,696	13,847	737
Pacific	2,030,812	112,335	1,590,072	285,366	41,096	1,776
CURRENT SOLD (KILOWATT-HOURS)						
UNITED STATES	62,147,695,152	1,488,105,684	10,410,749,374	10,793,767,814	31,931,212,851	1,746,288,517
GEOGRAPHIC DIVISIONS						
New England	4,290,511,092	25,310,858	924,346,000	646,657,071	2,299,536,717	169,159,385
Middle Atlantic	17,958,078,110	78,618,899	2,865,333,570	2,406,846,047	10,249,531,218	564,635,814
East North Central	13,858,255,470	131,604,470	2,538,154,490	2,511,712,019	6,605,987,060	334,503,307
West North Central	4,291,831,973	40,300,812	878,526,054	1,052,348,266	1,749,673,095	157,921,876
South Atlantic	6,437,652,082	38,647,054	845,848,593	906,020,094	4,082,039,359	149,149,526
East South Central	2,824,340,875	17,097,546	314,308,734	354,515,280	1,890,517,407	56,211,082
West South Central	3,313,213,401	30,982,179	450,418,404	637,719,383	1,823,249,828	119,001,718
Mountain	1,882,777,296	74,417,163	300,520,749	282,117,473	1,057,170,838	45,870,278
Pacific	7,201,134,243	1,051,065,908	1,293,202,120	1,936,401,581	2,172,907,329	149,744,031
REVENUE FROM ELECTRIC SERVICE						
UNITED STATES	\$1,703,303,728	\$41,874,996	\$584,995,286	\$459,440,013	\$475,738,880	\$81,795,213
GEOGRAPHIC DIVISIONS						
New England	147,344,841	1,614,277	57,406,456	35,920,775	40,152,762	9,327,784
Middle Atlantic	533,988,031	5,011,649	180,343,584	132,016,757	165,771,225	31,007,534
East North Central	384,521,090	8,624,040	134,080,222	105,540,341	104,870,899	14,264,092
West North Central	135,008,718	3,380,583	50,316,419	44,399,017	26,008,263	6,552,054
South Atlantic	147,473,850	2,109,255	46,866,888	36,716,354	50,910,689	7,405,550
East South Central	61,079,039	1,116,632	19,077,167	16,762,075	20,547,848	2,594,158
West South Central	94,601,428	2,111,866	29,987,240	28,930,232	28,363,896	3,580,619
Mountain	49,311,539	2,165,020	16,125,071	13,752,393	13,870,776	1,988,929
Pacific	148,474,291	16,641,078	50,791,639	45,402,369	24,633,522	5,072,687
AVERAGE REVENUE PER KILOWATT-HOUR (CENTS)						
UNITED STATES	2.7	2.8	5.6	4.3	1.5	4.7
GEOGRAPHIC DIVISIONS						
New England	3.4	6.4	6.2	5.6	1.7	5.5
Middle Atlantic	3.0	6.4	6.3	5.4	1.6	5.5
East North Central	2.8	6.6	5.3	4.2	1.6	4.3
West North Central	3.2	8.4	5.7	4.2	1.5	4.1
South Atlantic	2.3	5.5	5.5	4.1	1.2	5.0
East South Central	2.2	6.5	6.1	4.7	1.1	4.0
West South Central	2.9	3.9	6.7	4.5	1.6	3.0
Mountain	2.6	2.9	5.4	4.9	1.3	4.3
Pacific	2.0	1.6	3.9	2.3	1.1	3.4

¹ Includes data for "Street and interurban railways", "Electrified-steam railroad divisions", and "Other service", not shown separately by geographic divisions.

TABLE 41.—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, ULTIMATE CONSUMERS ONLY, BY CLASS OF SERVICE, MUNICIPAL ESTABLISHMENTS, BY GEOGRAPHIC DIVISIONS: 1932

DIVISION	Total ¹	Farm service (all uses)	Domestic service	COMMERCIAL SERVICE		Municipal street lighting
				Small light and power (retail)	Large light and power (wholesale)	
NUMBER OF CUSTOMERS						
UNITED STATES	2,227,749	21,061	1,947,684	243,468	14,364	\$35
GEOGRAPHIC DIVISIONS						
New England	161,035	2,102	143,888	12,547	2,369	87
Middle Atlantic	140,590	1,327	127,591	10,326	1,246	82
East North Central	506,851	9,060	445,515	50,078	1,812	209
West North Central	405,286	4,432	359,384	39,335	1,835	256
South Atlantic	233,913	2,442	206,984	22,904	1,430	74
East South Central	62,030	383	56,619	4,903	103	16
West South Central	129,422	830	115,848	11,845	854	34
Mountain	59,204	380	50,758	7,798	216	42
Pacific	520,418	105	441,097	83,072	4,499	35
CURRENT SOLD (KILOWATT-HOURS)						
UNITED STATES	3,748,280,683	16,151,422	1,379,390,137	1,265,696,163	448,863,369	489,379,847
GEOGRAPHIC DIVISIONS						
New England	197,449,878	1,420,297	94,253,909	38,985,973	40,800,642	17,609,777
Middle Atlantic	168,719,777	1,513,074	76,636,090	36,644,758	31,505,905	14,981,041
East North Central	1,035,896,014	6,838,035	316,453,300	202,670,038	148,181,108	280,597,891
West North Central	462,515,192	3,163,045	240,577,960	107,014,469	79,485,808	26,653,844
South Atlantic	312,822,391	1,883,195	152,587,670	97,135,274	28,660,993	23,795,352
East South Central	66,203,438	315,953	40,267,537	10,308,533	2,376,428	6,139,760
West South Central	150,543,380	362,262	81,854,732	40,068,834	15,010,703	5,545,246
Mountain	75,644,061	561,726	35,849,518	21,995,105	10,644,853	5,602,845
Pacific	1,278,486,552	93,185	340,909,421	704,873,179	91,206,872	102,394,091
REVENUE FROM ELECTRIC SERVICE						
UNITED STATES	\$117,801,796	\$898,830	\$64,769,464	\$32,411,579	\$7,651,769	\$10,215,432
GEOGRAPHIC DIVISIONS						
New England	7,696,518	66,057	4,661,800	1,426,805	906,311	545,015
Middle Atlantic	6,994,932	79,318	4,391,027	1,310,817	676,293	430,505
East North Central	28,526,067	334,574	14,026,933	6,112,737	2,328,194	3,440,477
West North Central	19,526,787	227,531	12,777,313	4,432,521	1,132,076	804,304
South Atlantic	13,618,051	120,193	8,388,254	3,379,334	651,370	883,802
East South Central	3,175,961	18,944	2,328,163	644,803	71,664	98,556
West South Central	6,865,422	27,470	4,693,167	1,510,501	352,032	175,941
Mountain	2,989,871	20,598	1,751,040	824,694	220,782	147,906
Pacific	28,408,187	4,145	11,151,767	12,769,367	1,306,447	2,788,926
AVERAGE REVENUE PER KILOWATT-HOUR (CENTS)						
UNITED STATES	3.1	5.6	4.7	2.6	1.7	2.1
GEOGRAPHIC DIVISIONS						
New England	3.9	4.7	4.9	3.7	2.2	3.1
Middle Atlantic	4.1	5.2	5.7	3.6	2.1	2.9
East North Central	2.8	4.9	4.6	3.0	1.6	1.5
West North Central	4.2	7.2	5.3	4.1	1.4	3.0
South Atlantic	4.4	6.4	5.5	3.5	2.3	3.7
East South Central	4.8	6.0	5.8	4.0	3.0	1.6
West South Central	4.6	7.6	5.7	3.8	2.2	3.2
Mountain	4.0	3.7	4.9	3.7	2.1	2.6
Pacific	2.2	4.4	3.3	1.8	1.4	2.7

¹ Includes data for "Street and interurban railways", "Electrified steam-railroad divisions", and "Other service", not shown separately by geographic divisions.

TABLE 42.—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, ULTIMATE CONSUMERS ONLY, WITH AVERAGES PER CUSTOMER AND PER KILOWATT-HOUR, BY CLASS OF SERVICE, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1932

CLASS OF SERVICE	Total	Commercial	Municipal
NUMBER OF CUSTOMERS			
Total	23,858,411	21,030,602	2,227,749
Farm service (all uses)	613,753	592,692	21,061
Domestic service	19,285,560	17,337,876	1,947,084
Commercial service:			
Small light and power (retail)	3,527,794	3,284,326	243,468
Large light and power (wholesale)	379,402	365,038	14,364
Municipal street lighting	29,832	28,097	835
Railroads (motive power):			
Street and interurban	474	454	20
Electrified steam-railroad divisions	367	363	4
Other service	21,229	20,910	313
CURRENT SOLD (KILOWATT-HOURS)			
Total	65,895,975,835	62,147,605,152	3,748,280,683
Farm service (all uses)	1,504,257,106	1,488,105,684	16,151,422
Domestic service	11,790,139,611	10,410,749,374	1,370,300,137
Commercial service:			
Small light and power (retail)	12,059,463,977	10,798,767,814	1,265,600,103
Large light and power (wholesale)	32,380,076,220	31,931,212,851	448,863,309
Municipal street lighting	2,235,688,364	1,746,288,517	489,370,847
Railroads (motive power):			
Street and interurban	4,392,943,247	4,348,207,607	44,735,040
Electrified steam-railroad divisions	762,204,863	762,115,347	88,516
Other service	771,222,547	667,247,958	103,974,589
CURRENT SOLD PER CUSTOMER (KILOWATT-HOURS)			
Total	2,762	2,873	1,683
Farm service (all uses)	2,451	2,511	767
Domestic service	611	600	708
Commercial service:			
Small light and power (retail)	3,418	3,286	5,199
Large light and power (wholesale)	85,345	87,474	31,249
Municipal street lighting	74,042	60,223	580,084
Railroads (motive power):			
Street and interurban	9,267,818	9,577,550	2,238,782
Electrified steam-railroad divisions	2,076,852	2,099,491	22,379
Other service	30,329	31,901	332,187
REVENUE FROM ELECTRIC SERVICE			
Total	\$1,821,105,524	\$1,703,303,728	\$117,801,796
Farm service (all uses)	42,778,828	41,874,996	898,830
Domestic service	649,764,750	634,995,286	64,709,464
Commercial service:			
Small light and power (retail)	491,852,492	459,440,913	32,411,670
Large light and power (wholesale)	483,390,649	475,738,880	7,051,769
Municipal street lighting	92,010,645	81,795,218	10,216,422
Railroads (motive power):			
Street and interurban	38,777,175	38,206,902	480,273
Electrified steam-railroad divisions	7,018,619	7,015,342	3,177
Other service	15,517,468	14,146,196	1,371,272

TABLE 42.—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, ULTIMATE CONSUMERS ONLY, WITH AVERAGES PER CUSTOMER AND PER KILOWATT-HOUR, BY CLASS OF SERVICE, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1932—Continued

CLASS OF SERVICE	Total	Commercial	Municipal
REVENUE PER CUSTOMER			
Total.....	\$76	\$70	\$53
Farm service (all uses).....	70	71	43
Domestic service.....	34	34	33
Commercial service:			
Small light and power (retail).....	139	140	133
Large light and power (wholesale).....	1,274	1,303	532
Municipal street lighting.....	3,084	2,821	12,234
Railroads (motive power):			
Street and interurban.....	81,808	84,354	24,014
Electrified steam-railroad divisions.....	10,124	19,326	794
Other service.....	731	676	4,381
REVENUE PER KILOWATT-HOUR (CENTS)			
Total.....	2.8	2.7	3.1
Farm service (all uses).....	2.8	2.8	5.6
Domestic service.....	5.5	5.6	4.7
Commercial service:			
Small light and power (retail).....	4.1	4.3	2.6
Large light and power (wholesale).....	1.5	1.5	1.7
Municipal street lighting.....	4.1	4.7	2.1
Railroads (motive power):			
Street and interurban.....	.9	.9	1.1
Electrified steam-railroad divisions.....	.9	.9	3.5
Other service.....	2.0	2.1	1.3

TABLE 43.—SALARIED EMPLOYEES AND WAGE EARNERS, NUMBER, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1902 TO 1932

CENSUS YEAR	NUMBER OF EMPLOYEES					
	Total		Commercial		Municipal	
	Salaried employees	Wage earners	Salaried employees	Wage earners	Salaried employees	Wage earners
1932 *	110,453	134,120	103,017	1,122,540	7,436	11,550
1927	101,415	149,605	95,951	2,138,796	5,464	10,809
1922	85,112	95,650	50,667	1,85,438	4,445	10,212
1917	35,406	70,135	32,592	4,62,087	2,814	8,048
1912	26,093	53,242	23,877	5,47,518	2,216	5,724
1907	12,990	34,642	11,375	30,691	1,615	3,981
1902	6,996	23,330	6,046	20,863	950	2,487

* Number June 30, 1932, or nearest representative day.

** Number June 30, 1927, or nearest representative day.

† Number June 30, 1922, or nearest representative day.

‡ Number September 29, 1917, or nearest representative day.

§ Number September 16, 1912, or nearest representative day.

Since the schedule did not state specifically that persons engaged exclusively on construction should be omitted, data may include some thus employed. However, during the year 1932, few companies were engaged in construction work.

TABLE 44.—TOTAL SALES—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	NUMBER OF CUSTOMERS ¹			CURRENT SOLD, KILOWATT-HOURS ¹			REVENUE FROM ELECTRIC SERVICE ¹		
	Commercial		Municipal	Total	Commercial		Municipal	Total	Commercial
	Total	Municipal	Total	\$2,936,780,411	4,328,283,715	\$1,975,308,955	\$1,554,109,509	\$121,194,446	
UNITED STATES.....	21,633,602	2,228,040	88,295,073,126	\$2,936,780,411	4,328,283,715	\$1,975,308,955	\$1,554,109,509	\$121,194,446	
GEOGRAPHIC DIVISIONS:									
New England.....	2,225,938	2,064,858	161,080	8,120,190,941	7,905,330,782	214,854,159	182,737,544	174,926,748	7,870,756
Middle Atlantic.....	6,675,342	534,759	140,593	21,967,213,523	21,765,758,443	201,445,327	181,818,749	171,412,412	7,147,337
East North Central.....	5,651,145	514,255	145,144	21,546,548,547	20,498,878,692	1,047,660,855	461,061,595	432,424,494	28,637,101
West North Central.....	2,327,587	1,922,190	405,937	5,966,945,924	5,385,544,852	1,481,160,372	165,960,425	146,071,089	19,886,336
South Atlantic.....	1,778,954	1,545,003	233,951	9,388,062,055	9,064,571,613	323,521,112	180,235,065	166,403,748	13,763,317
East South Central.....	773,496	711,463	62,033	3,624,347,396	3,657,534,558	66,812,838	70,712,238	67,078,628	3,188,610
West South Central.....	1,294,750	1,105,348	129,432	4,520,804,960	4,369,735,012	151,089,948	108,475,164	102,093,709	6,881,455
Mountain.....	694,036	574,754	50,210	2,321,504,425	2,240,821,807	80,772,618	55,333,696	52,290,719	3,042,897
Pacific.....	2,560,387	2,080,942	522,445	10,804,325,208	9,148,307,722	1,751,027,486	190,585,473	160,082,882	30,773,897
NEW ENGLAND:									
Maine.....	186,606	182,633	4,083	677,686,825	672,033,110	5,039,715	12,532,420	12,430,043	202,377
New Hampshire.....	120,600	117,014	3,586	721,651,318	718,477,220	3,174,098	12,039,310	11,873,655	165,385
Vermont and Rhode Island.....	270,396	254,741	15,605	1,181,904,351	1,158,147,334	23,617,017	23,549,001	22,785,293	763,708
Massachusetts.....	1,206,509	1,088,596	117,913	4,280,019,127	4,134,421,217	154,388,110	97,800,160	92,246,230	5,550,820
Connecticut.....	441,877	421,864	19,913	2,140,885,720	1,221,637,901	28,200,819	36,576,623	35,387,227	1,170,386
MIDDLE ATLANTIC:									
New York.....	3,532,177	3,454,121	78,056	10,868,586,547	10,734,674,526	133,892,021	291,454,978	287,453,884	3,901,084
New Jersey.....	1,088,750	1,083,380	16,360	2,465,761,268	2,451,344,133	14,417,135	86,392,157	85,458,740	903,417
Pennsylvania.....	2,045,426	1,997,248	46,177	8,622,886,855	8,570,789,784	53,146,171	182,001,614	179,748,778	2,252,836
EAST NORTH CENTRAL:									
Ohio.....	1,506,421	1,345,830	160,591	5,185,327,453	4,916,122,561	260,204,602	118,419,818	109,588,259	8,551,559
Indiana.....	633,300	533,959	121,341	2,012,463,740	2,743,442,035	168,024,705	35,803,151	30,586,118	4,067,033
Illinois.....	1,808,763	1,747,800	60,933	8,360,017,021	8,125,886,506	243,131,116	160,080,996	153,657,727	4,433,269
Michigan.....	1,059,628	955,328	92,300	3,168,963,290	2,845,638,192	233,325,106	78,380,320	72,387,161	6,103,159
Wisconsin.....	662,043	560,338	71,705	1,970,776,734	1,866,789,397	163,957,337	47,357,310	43,775,220	3,582,081
WEST NORTH CENTRAL:									
Minnesota.....	484,216	399,303	84,913	1,109,421,519	1,017,901,153	91,520,386	35,145,770	30,644,292	4,501,478
Iowa.....	400,770	394,222	66,548	1,049,486,383	882,638,053	66,524,018	30,903,667	28,002,275	2,900,822
Missouri.....	655,372	599,690	56,182	2,320,729,304	2,272,714,286	65,073,671	48,133,401	42,365,710	
North Dakota.....	70,091	65,157	4,904	63,322,632	68,207,219	4,765,413	4,887,200	4,586,923	300,277
South Dakota.....	85,057	60,910	15,177	1,130,347,354	1,020,571	17,400,383	5,806,185	4,806,783	994,402
Nebraska.....	236,149	166,441	69,708	588,341,041	469,403,011	68,135,258	16,524,252	13,225,706	3,203,706
Kansas.....	335,402	227,437	107,905	730,666,411	571,624,409	51,870,804	16,613,513	15,256,144	5,256,144

³ Lloyd's houses sold 21 759 094 259 (commercial). 550 003 332

¹ Includes figures relating to "Sales for resale" as follows: Number of customers, 2,420 (commercial); revenue from electric service, \$160,805,781 (commercial), \$3,392,650 (municipal).

TABLE 45.—DOMESTIC SERVICE—SMALL LIGHT AND POWER (RETAIL), COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932

DIVISION AND STATE	Number of customers	DOMESTIC SERVICE				Revenue from electric service				
		Current sold		Amount		Average per customer (\$ dollars)		Average per kilowatt-hour (cents)		
		Commercial	Municipal	Commercial	Municipal	Commercial	Municipal	Commercial	Municipal	
United States	17,337,876	1,947,684	10,410,749,374	1,378,390,137	600	708	\$584,985,286	\$64,769,464	34	33
GEOGRAPHIC DIVISIONS:				Average kilowatt-hours per customer						
New England:										
Middle Atlantic:										
East North Central:										
West North Central:										
South Atlantic:										
East South Central:										
West South Central:										
Mountain:										
Pacific:										
NEW ENGLAND:										
Maine	132,084	3,516	67,444,765	1,271,241	511	362	4,324,232	92,945	33	26
New Hampshire	88,145	3,027	40,923,552	2,035,488	452	672	2,938,237	118,198	33	39
Vermont and Rhode Island	206,223	13,373	98,126,561	6,452,854	469	483	6,925,016	377,575	33	28
Massachusetts	900,533	107,196	452,702,940	74,378,448	503	694	28,662,263	3,512,684	32	33
Connecticut	371,535	16,776	265,748,182	10,115,878	715	603	14,536,675	560,398	30	33
MIDDLE ATLANTIC:										
New York	2,783,695	70,006	1,456,397,092	45,637,513	523	652	91,223,936	2,359,129	33	34
New Jersey	865,363	15,217	494,535,984	7,549,981	502	496	31,804,385	622,257	37	41
Pennsylvania	1,649,807	42,368	974,400,684	23,448,596	591	553	57,314,663	1,409,641	35	23
EAST NORTH CENTRAL:										
Ohio	1,096,460	141,568	657,463,095	95,825,243	600	677	35,998,930	4,317,956	33	31
Indiana	412,949	106,927	201,937,755	76,208,906	489	713	12,985,129	3,610,827	31	34
Illinois	56,184	908,422	711,39,294,607	626,699	699	48,277,054	2,109,619	33	38	
Michigan	526,560	80,088	526,560,534	64,609,715	680	807	23,450,559	2,464,119	30	31
Wisconsin	426,613	60,738	243,890,385	40,524,829	573	607	13,324,540	2,124,422	31	35

CENTRAL ELECTRIC LIGHT AND POWER STATIONS

67

WEST NORTH CENTRAL:	
Minnesota.....	185, 544, 107
Iowa.....	162, 639, 594
Missouri.....	308, 693, 939
North Dakota.....	26, 414, 677
South Dakota.....	13, 220
Nebraska.....	61, 243
Kansas.....	97, 448
SOUTH ATLANTIC:	
Delaware, District of Columbia, Maryland, and West Virginia 1.....	75, 019
Virginia.....	162, 528
North Carolina.....	164, 765
South Carolina.....	69, 490
Georgia.....	(?)
Florida.....	(?)
EAST SOUTH CENTRAL:	
Kentucky.....	201, 744
Tennessee.....	175, 362
Alabama.....	(?)
Mississippi.....	(?)
WEST SOUTH CENTRAL:	
Arkansas.....	76, 331
Louisiana.....	130, 769
Oklahoma.....	162, 669
Texas.....	477, 227
MOUNTAIN:	
Montana and Utah 1.....	133, 469
Idaho.....	45, 529
Wyoming.....	24, 686
Colorado.....	141, 112
Arizona and New Mexico 1.....	75, 017
Nevada.....	14, 173
PACIFIC:	
Washington.....	201, 926
Oregon.....	175, 494
California.....	1, 212, 652

TABLE 45.—DOMESTIC SERVICE AND COMMERCIAL SERVICE—SMALL LIGHT AND POWER (RETAIL), COMMERCIAL AND MUNICIPAL ESTABLISHMENTS, BY DIVISIONS AND STATES: 1932—Continued

DIVISION AND STATE	NUMBER OF CUSTOMERS	Current sold			Revenue from electric service		
		Kilowatt-hours		Average kilo-watt-hours per customer	Amount	Average per customer (dollars)	Municipal
		Municipal	Commercial				Commercial
UNITED STATES	3,284,326	243,468	10,793,707,814	1,205,000,183	\$49,440,913	\$32,411,579	140
(Geographic Divisions)							
New England	279,766	12,547	646,457,071	38,985,973	3,107	35,020,775	1,426,805
Middle Atlantic	901,052	10,323	2,406,840,617	36,634,765	2,457	3,549	1,322,016,757
East North Central	735,705	50,778	2,111,712,019	202,670,038	3,414	4,647	105,540,341
West North Central	316,322	1,052,348,266	1,07,404,496	3,322	2,721	44,389,017	4,452,521
South Atlantic	22,004	906,020,094	97,155,274	3,754	4,230	30,716,354	3,379,334
East South Central	241,356	1,311,847	16,388,533	46,008,834	2,820	16,762,675	644,803
West South Central	212,816	11,845	637,149,382	40,008,834	2,994	3,383	22,492,292
Pacific	88,096	7,703	282,117,473	21,985,106	3,181	2,821	15,732,333
Mountain	265,306	83,672	1,936,401,551	704,873,173	6,780	8,424	45,402,389
New ENGLAND:							
Maine	(1)	(2)	(3)	(4)	(5)	(6)	(7)
New Hampshire							
Vermont and Rhode Island	34,857	1,480	80,516,382	5,743,278	2,310	3,881	4,356,830
Massachusetts	163,370	7,669	355,057,260	23,251,039	2,226	3,025	20,899,931
Connecticut	39,571	2,513	124,182,370	8,643,819	3,188	3,440	6,436,456
MIDDLE ATLANTIC:							
New York	562,029	6,008	1,455,369,503	20,689,223	2,589	3,486	76,541,121
New Jersey	164,360	901	325,455,644	9,551,532	1,981	2,832	21,455,083
Pennsylvania	265,563	3,417	685,921,500	13,146,953	2,583	3,848	136,510,131
EAST NORTH CENTRAL:							
Ohio	177,064	15,364	647,703,033	60,196,275	3,918	25,410,581	1,889,108
Indiana	75,208	12,773	246,065,116	27,272,279	2,774	10,451,824	1,582,472
Illinois	249,316	4,551	748,258,839	18,468,688	3,202	4,658	35,001,910
Michigan	146,108	9,568	605,364,983	33,883,824	4,143	4,084	23,818,307
Wisconsin	88,009	7,822	214,326,448	24,916,552	3,435	3,185	10,587,628
WEST NORTH CENTRAL:							
Minnesota	88,515	8,285	186,878,613	21,877,680	3,194	2,641	7,861,168
Iowa	66,946	7,120	185,278,210	17,985,056	3,254	2,527	7,539,732
Missouri	68,902	5,353	419,414,105	13,606,940	4,241	2,542	16,534,380
North Dakota	16,363	586	26,54,638	1,310,405	2,622	2,252	50,605,620
South Dakota	16,342	1,865	25,760,788	5,208,110	1,679	2,733	33,514,103
Nebraska	28,410	7,361	102,370,797	21,260,749	3,603	2,888	4,230,340
Kansas	41,335	8,765	106,056,115	25,740,229	2,160	2,397	5,039,970

should be avoided, discrediting the operations of individual establishments.

REVIEW ARTICLE

TABLE 46.—CURRENT GENERATED AND ENERGY RECEIVED FROM OTHER SOURCES, ALL ESTABLISHMENTS, BY GEOGRAPHIC DIVISIONS, 1932

DIVISION AND STATE	Total output ¹ (kilowatt-hours)	Generated out- put (kilowatt- hours)	RECEIVED FROM OTHER SOURCES (KILOWATT-HOURS)			
			Purchased from other electric companies		Purchased from other sources (electric railways, manufacturing plants, etc.)	Received from plants of same system located in other States
			Total	In same State		
UNITED STATES, total	111,715,765,636	79,657,466,651	32,058,298,955	18,569,198,987	6,935,099,171	1,330,912,094
GEOGRAPHIC DIVISIONS:						
New England.....	9,330,456,514	5,330,233,841	4,100,222,673	2,527,758,488	1,402,517,324	122,647,521
Middle Atlantic.....	28,534,096,804	20,340,794,830	8,193,301,985	4,640,811,852	1,522,458,745	1,795,953,721
East North Central.....	25,134,316,444	18,106,043,295	7,028,273,149	4,555,707,636	1,488,595,578	286,572,272
West North Central.....	7,014,954,402	5,357,866,862	2,357,071,630	9,966,504,214	676,920,499	124,505,927
South Atlantic.....	13,111,850,247	9,488,694,689	3,855,156,188	2,003,103,660	722,676,650	230,287,498
West South Central.....	4,615,231,701	2,983,770,460	1,621,461,301	710,647,941	569,297,170	204,181,837
West South Central.....	5,119,482,453	4,308,490,556	1,210,991,897	612,448,007	290,269,648	77,130,261
Pacific.....	3,055,081,603	2,346,832,279	712,249,324	191,637,005	270,190,236	61,040,985
Pacific.....	14,190,285,318	11,414,720,450	2,775,564,888	2,340,589,184	11,163,320	66,422,327

¹ Includes generated output and energy received from other sources. Since the energy "Received from other sources" was, in a large part, purchased from other electric light and power companies, a considerable duplication is involved, as such energy would also be included in the "Generated."

² Includes data for 2 establishments reported as receiving energy from plants of same system located in same State.

³ Includes data for 1 establishment reported as receiving energy from plants of same system located in same State.

TABLE 47.—TOTAL SALES—NUMBER OF CUSTOMERS, CURRENT SOLD, AND REVENUE FROM ELECTRIC SERVICE, COMMERCIAL AND MUNICIPAL ESTABLISHMENTS: 1917 to 1932

ITEM	1932	1927	1922	1917
Number of customers ¹	23,861,642	21,790,238	12,709,888	7,178,703
Commercial.....	21,633,602	19,661,370	11,055,124	6,202,189
Municipal.....	2,228,040	2,128,868	1,644,744	976,514
Current sold ¹ , kilowatt-hours.....	88,265,073,126	78,011,210,518	41,964,785,034	25,775,961,890
Municipal.....	83,935,739,411	75,344,545,709	36,012,345,239	24,722,517,519
Revenue from electric service ¹	\$1,975,313,955	\$1,802,655,493	\$1,020,439,038	\$8,027,059,980
Commercial.....	1,834,169,509	1,680,218,664	936,561,670	462,473,917
Municipal.....	121,194,446	122,496,829	83,587,358	39,985,063

¹ Includes figures relating to "Sales for resale" (see table 44, footnote 1).

TABLE 48.—CONSOLIDATED INCOME, OPERATING-REVENUE, AND EXPENSE STATEMENT, FOR COMMERCIAL ESTABLISHMENTS, 1932

ACCOUNT	Electric light and power	All other	Total
Revenue from sale of utility service.....	\$1,854,109,509	\$386,155,124	\$2,240,264,633
Miscellaneous revenue.....	19,254,945	6,537,065	25,792,010
^v Total operating revenue.....	1,873,364,454	392,692,180	2,268,056,643
Operating expenses.....	736,692,735	223,078,513	959,771,248
Uncollectible bills.....	13,003,075	2,493,925	16,397,900
Taxes (including Federal income taxes).....	203,858,468	39,587,518	243,445,986
Retirement expenses.....	142,647,407	30,950,755	173,607,162
Total revenue deductions.....	1,097,102,585	296,119,711	1,393,222,206
Operating income ¹	776,261,809	96,572,478	872,834,347
Rent charge or credit to income (net).....	10,827,064	4,418,533	15,241,497
Balance of income ²	765,433,005	92,158,945	857,592,850
Nonoperating income.....	(6)	(6)	61,060,120
Interest and amortization of debt discount and expense.....	(6)	(6)	354,165,157
Other deductions from income.....	(6)	(6)	25,871,756
^v Net income, all sources.....	22,483,464	3,637,830	26,121,303
Retirement appropriated from surplus.....	(6)	(6)	493,723,949

¹ This total includes \$1,703,303,728 revenue received from "Sales to ultimate consumer", and \$150,805,781 revenue received from "Sales for resale."

² Includes salaries and wages, \$303,058,039; purchased power, \$161,120,905; cost of fuel, \$102,560,395; and maintenance expense, \$78,443,321.

³ "Total operating revenue" less "Total revenue deductions."

⁴ "Operating income" less "Rent charge or credit to income (net)."

⁵ Segregation of "Electric light and power" and "All other" not called for on schedule.

TABLE 49.—CONSOLIDATED INCOME, OPERATING-REVENUE, AND EXPENSE STATEMENT, FOR MUNICIPAL ESTABLISHMENTS, 1932

ACCOUNT	Electric light and power	All other	Total
Revenue from sale of utility service.....	\$121,194,446	\$10,042,391	\$131,236,837
Miscellaneous revenue.....	1,346,043	380,734	1,726,777
Total operating revenue.....	122,539,480	10,423,125	132,962,614
Operating expenses.....	2,66,407,523	6,056,107	72,463,630
Uncollectible bills.....	651,997	87,756	1,039,753
Taxes (including Federal income taxes).....	1,292,227	137,849	1,430,076
Retirement expenses.....	11,300,795	1,074,056	12,474,751
Total revenue deductions.....	80,051,542	7,356,668	87,408,210
Operating income ¹	42,487,047	3,086,457	45,554,404
Rent charge or credit to income (net).....	83,932	4,7,388	26,544
Balance of income ²	42,454,015	3,073,845	45,527,860
Nonoperating income.....	(6)	(6)	692,491
Interest and amortization of debt discount and expense.....	(6)	(6)	7,192,855
Other deductions from income.....	(6)	(6)	1,072,149
Net income, all sources.....	(6)	(6)	37,055,347
Retirement appropriated from surplus.....	1,485,329	104,730	1,680,050

¹ This total includes \$117,801,706 revenue received from "Sales to ultimate consumer", and \$3,392,660 revenue received from "Sales for resale."

² Includes salaries and wages, \$20,822,347; purchased power, \$17,779,121; cost of fuel, \$0,823,030; and maintenance expense, \$9,278,580.

³ "Total operating revenue" less "Total revenue deductions."

⁴ Rent credit to income.

⁵ "Operating income" less "Rent charge or credit to income (net)."

⁶ Segregation of "Electric light and power" and "All other" not called for on schedule.

TABLE 50.—CONSOLIDATED BALANCE SHEET FOR COMMERCIAL ESTABLISHMENTS REPORTING FOR THE CENSUS OF ELECTRIC LIGHT AND POWER STATIONS, INCLUDING ASSETS AND LIABILITIES OF ALLIED NONELECTRIC INDUSTRIES, DECEMBER 31, 1932

ASSETS		LIABILITIES	
Kind	Amount	Kind	Amount
3 Fixed capital, ¹ total.....	\$14,370,420,592	Capital stocks.....	\$6,935,848,539
Electric light and power.....	12,124,807,425	Cash investments (for unincorpo- rated companies).....	6,867,895
Electric railway.....	367,048,585	Long-term debt.....	6,678,761,901
Gas.....	1,388,140,091	Current liabilities.....	641,271,132
All other utilities.....	490,424,491	Retirement reserves.....	1,141,066,600
2 Investments.....	957,027,783	Other reserves.....	240,500,274
Current assets.....	943,026,889	Other credit items.....	379,793,348
Unamortized debt discount and ex- pense.....	377,943,409	Surplus.....	1,068,429,931
2 Other debit items ²	364,284,962	Total liabilities.....	17,032,539,620
Deficit	19,835,975		
7 Total assets.....	17,032,539,620		

¹ Plant and equipment, real estate, etc.

² Includes \$106,038,491 reported as "Advances from affiliated companies."

³ Includes \$35,120,680 reported as "Advances to affiliated companies."

TABLE 51.—CONSOLIDATED BALANCE SHEET FOR MUNICIPAL ESTABLISHMENTS REPORTING FOR THE CENSUS OF ELECTRIC LIGHT AND POWER STATIONS, INCLUDING ASSETS AND LIABILITIES OF ALLIED NONELECTRIC INDUSTRIES, DECEMBER 31, 1932

ASSETS		LIABILITIES	
Kind	Amount	Kind	Amount
Fixed capital, ¹ total.....	\$613,076,599	Cash investments (for unincorporated companies).....	\$250,319,737
Electric light and power.....	539,569,527	Long-term debt.....	208,975,676
Electric railway.....	1,601,886	Current liabilities.....	14,713,974
Gas.....	7,384,007	Retirement reserves.....	77,209,501
All other utilities.....	64,521,179	Other reserves.....	14,738,031
Investments.....	14,941,751	Other credit items.....	19,034,968
Current assets.....	64,836,005	Surplus.....	125,150,982
Unamortized debt discount and ex- pense.....	3,524,486	Total liabilities.....	710,142,869
Other debit items.....	13,171,992		
Deficit	592,036		
Total assets.....	710,142,869		

¹ Plant and equipment, real estate, etc.